	State of New Mexico E. gy, Minerals and Natural Resources		Form C-103					
District I 1625 N. French Dr., Hobbs, NM 87240	Natural Resources	WELL API NO.	Revised March 25, 1999					
District II OII CONSERVA	30-025-32792							
811 South First, Artesia, NM 87210 District III 2040 South		5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, N		STATE 🕱 FEE 🗌						
District IV 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-1113-1							
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM	7. Lease Name or Unit Agreement Name:							
PROPOSALS.) 1. Type of Well: Oil Well 🕱 Gas Well 🗋 Other	Central Vacuum Unit							
2. Name of Operator	8. Well No.							
Texaco Exploration & Production	204							
3. Address of Operator		9. Pool name or Wildcat						
15 Smith Road - Midland, Texas 79705	Vacuum Grayburg San Andres							
4. Well Location								
Unit Letter <u>E</u> : <u>1994</u> feet from the	North line and	1073 feet fr	om the West line					
Section 6 Township 18-	s Range 35-E	NMPM	County LEA					
10. Elevation (Show whe	ether DR, RKB, RT, GR, etc 3969' GR	c.)						
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data								
NOTICE OF INTENTION TO:	SEQUENT RE	PORT OF:						
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON		Ix	ALTERING CASING					
TEMPORARILY ABANDON 🔲 CHANGE PLANS		NG OPNS.						
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB]					
OTHER:	OTHER: Proploc		X					

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11-26-01	MIRU. TIH w/ bit and bailer to $1516'$.
11-27-01	Kill well. Tag @ 4664'. Clean out to 4793'. TIH w/ pkr, sn, 2-7/8" tgb to 4142'. Set pkr.
11-29-01	Acidize and prop/loc VGSA perfs in 5-1/2" csg from 4221-4702'. Pump 1000 gals 15% NEFE HCL
	flush w/KCL; pump 600 gals pad; pump 800 gals prop loc; pump 200 gals pad; pump 4000 gals 2%
	KCL; flush and overflush.
11-30-01	Release pkr @ 4142'. TIH w/ bit, bailer. Tag @ 4730'. Clean out 63' to 4793'. TIH w/ purge
	valve, 2-7/8" tbg, sn, tac. Bottom of string @ 4643', sn @ 4583', tac @ 4182'.
12-01-01	TIH w/ pump, k-bars and rods.
12-03-01	Rig down.
01-17-02	FINAL REPORT. On OPT, tested for 58 BO, 316 BW and 141 MCFD.

I hereby certify that the information above is true and complete	to the best of my know	vledge and belief.					
SIGNATURE Jaura Skinner	TITLE Regu	latory Specialist		DATE _	03-06-02		
Type or print name Laura Skinner			Tele	phone No.	915-687-7355		
(This space for State use)							
APPROVED BY	TITLE			DATE	MAR 1 2 2002		
Conditions of approval, if any:							