

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32792
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	204
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>E</u> : <u>1994</u> Feet From The <u>NORTH</u> Line and <u>1073</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3969' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	ADDED PAY, FRACTURE TREAT <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/8/96 - 4/19/96

1. MIRU pulling unit. Pulled rods and pump. Installed BOP. Unseated tubing anchor.

2. Fill casing with 2,750# 20/40 sand from 4793' (TD) to 4602'.

3. Perforated casing from 4508'-4528' @ 8 SPF (21 ft, 168 hles, .52", 120" phasing).

4. Set 5-1/2" treating packer @ 4122'. Tstd tubing to 9000 PSI & csg to 800#, OK. Pumped 20 bbls FW w/ 2 drums TH-756 inhibitor down backside.

5. Fracture treated perms from 4221'-4702' w/ 70,000 gallons 40# Gel, 1800# adamite regaine, 300000# 16/30 Ottawa sand, & 2000# PROPNet. Max P = 6240#, AIR = 40 BPM.

6. Released & TOH w/ pkr. Tagged sand @ 4125', cleaned out sand to 4793 (TD). Circd hole clean.

7. TIH w/ production equipment & returned well to production. Pump stuck, performed fish job to recover rods, pmp, & tbq. Recovered all equipment.

8. TIH w/ tbq, pmp, & rods. Returned well to production.

OPT 5/14/96 PUMPING BY ROD PUMP: 77 BOPD, 138 BWPD, 27 MCFD

(TEPI STATUS REMAINS: PMP)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 6/24/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) ORIGINAL SIGNED BY GARY WINK TITLE REVENUE REP. II DATE JUN 27 1996

APPROVED BY GARY WINK TITLE REVENUE REP. II DATE JUN 27 1996

CONDITIONS OF APPROVAL REVENUE REP. II