

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32792
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	204
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>E</u> : <u>1994</u> Feet From The <u>NORTH</u> Line and <u>1073</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3969' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. Pull rods and pump. Install BOP.
- Unseat tubing anchor. Tag bottom and flush hole clean. POH.
- RU wireline. Perforate casing from 4508'-4528' @ 8 SPF with .52" holes and 120° phasing. Rig down wireline. Fill casing with 2,650# 20/40 sand from TD to +/- 4550'. Tag with sand line.
- GIH with 5-1/2" packer. Test tubing to 9000 psi. Set packer and load backside with fresh water.
- Fracture perfs w/ 65,000 gallons 40# Gel and 300,000# 16/30 Ottawa sand.
- Swab or flow back load. Release packer and POH with frac tubing. TIH with bit and reverse unit and clean hole to 4800'.
- Run production equipment with sand filter and place well on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Engineer DATE 4/8/96

TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)

APPROVED BY Orig. Signed by Paul Kautz Geologist TITLE Geologist DATE APR 11 1996

CONDITIONS OF APPROVAL, IF ANY: