

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32792
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐				8. Well No. 204	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					
4. Well Location Unit Letter <u>E</u> : <u>1994</u> Feet From The <u>NORTH</u> Line and <u>1073</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 2/5/95	11. Date T.D. Reached 2/11/95	12. Date Compl. (Ready to Prod.) 2/19/95	13. Elevations (DF & RKB, RT, GR, etc.) 3969' GR	14. Elev. Csghead 3969'	
15. Total Depth 4850'	16. Plug Back T.D. 4793'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-4850'	Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 4221'-4702' VACUUM GRAYBURG SAN ANDRES					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run DLL-MSFL, SDDS-NEUTRON-GR-CAL, COMPUTER LOG, GR-CCL					22. Was Well Cored NO
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1546'	11	CL-C 550 SX, CIRC 132	
5 1/2	15.5#	4850'	7 7/8	CL-H 950 SX, CIRC 100	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 4221'-4223', 4228'-4232', 4234'-4241', 4244'-4254', 4286'-4296', 4338'-4344', 4347'-4350', 4354'-4357', 4359'-4361', 4363'-4365', 4367'-4370', 4380'-4401', 4407'-4410', 4414'-4416', 4420'-4423', 4428'-4447', 4449'-4452', 4467'-4474', 4475'-4479', 4480'-4486', 4490'-4515', 4516'-4531', 4533'-4539', 4543'-4560', 4562'-4571', 4573'-4589', 4594'-4607', 4609'-4618', 4625'-4637', 4639'-4641', 4643'-4646', 4649'-4658', 4663'-4665', 4673'-4677', 4679'-4681', 4673'-4677', 4681'-4683', 4700'-4702' (310 HOLES)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			4221'-4702'	ACID - 27000 GALS 15% HCL NEFE	
28. PRODUCTION					
Date First Production 2/19/95	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X 1 3/4" X 24' ROD PUMP				Well Status (Prod. or Shut-in) PROD.
Date of Test 2/27/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 82	Gas - MCF 24
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 160
					Gas - Oil Ratio 293
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By HOLLICE CLAY
30. List Attachments DEVIATION SURVEY					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE <u>Monte C. Duncan</u>		TITLE <u>Engr Asst</u>		DATE <u>4/6/95</u>	
TYPE OR PRINT NAME <u>Monte C. Duncan</u>		Telephone No. <u>397-0418</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1410'	T. Canyon
T. Salt	1540'	T. Strawn
B. Salt	2620'	T. Atoka
T. Yates	2804'	T. Miss
T. 7 Rivers	3117'	T. Devonian
T. Queen	3682'	T. Silurian
T. Grayburg	4008'	T. Montoya
T. San Andres	4282'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	4228'	to	4315'
No. 2, from	4380'	to	4695'

No. 3, from	to
No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1410'	1410'	SS, SHALE				
1410'	1540'	130'	ANHYDRITE				
1540'	2620'	1080'	SALT				
2620'	2804'	184'	ANHYDRITE, DOLOMITE				
2804'	4008'	1204'	ANHYDRITE, DOLOMITE, SS				
4008'	4850'	842'	ANHYDRITE, DOLOMITE, LIME				