

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32800
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>INJECTION</u>					7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT										
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 193										
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES										
4. Well Location Unit Letter <u>D (H)</u> 101 Feet From The <u>NORTH</u> Line and <u>534</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 3/4/95		11. Date T.D. Reached 3/9/95		12. Date Compl. (Ready to Prod.) 3/24/95		13. Elevations (DF & RKB, RT, GR, etc.) 3985' GR		14. Elev. Csghead 3985'							
15. Total Depth 4850'		16. Plug Back T.D. 4754'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By 0-4800'		Cable Tools -							
19. Producing Interval(s), of this completion - Top, Bottom, Name 4279'-4662' VACUUM GRAYBURG SAN ANDRES								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run DLL-MSFL, LONG SPACED SONIC, SDL-DSN-GR								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8 5/8		24#		1527'		11		CL-C 525 SX, CIRC 77							
5 1/2		15.5#		4850'		7 7/8		CL-H 900 SX, CIRC 25							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		4230'		4233'	
26. Perforation record (interval, size, and number) 4279'-4281', 4295'-4299', 4302'-4304', 4306'-4308', 4335'-4370', 4373'-4381', 4385'-4386', 4391'-4393', 4399'-4406', 4413'-4429', 4451'-4453', 4497'-4516', 4522'-4537', 4540'-4546', 4548'-4549', 4551'-4563', 4565'-4570', 4581'-4583', 4595'-4600', 4605'-4610', 4614'-4640', 4642'-4646', 4648'-4662' (390 HOLES)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										4279'-4662'		ACID - 20000 GALS 15% HCL NEFE			
28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)								Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test		Hours tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By HOLLICE CLAY					
30. List Attachments															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>Monte C. Duncan</u>										TITLE <u>Engr Asst</u>		DATE <u>4/10/95</u>			
TYPE OR PRINT NAME <u>Monte C. Duncan</u>										Telephone No. <u>397-0418</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1453'	T. Canyon
T. Salt	1565'	T. Strawn
B. Salt	2645'	T. Atoka
T. Yates	2832'	T. Miss
T. 7 Rivers	3145'	T. Devonian
T. Queen	3715'	T. Silurian
T. Grayburg	4043'	T. Montoya
T. San Andres	4324'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4335' to 4430'

No. 2, from 4496' to 4612'

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1453'	1453'	SS, SHALE				
1453'	1565'	112'	ANHYDRITE				
1565'	2645'	80'	SALT				
2645'	2832'	187'	ANHYDRITE, DOLOMITE				
2832'	4043'	1211'	ANHYDRITE, DOLOMITE, SS				
4043'	4850'	807'	ANHYDRITE, DOLOMITE, LIME				