

Submit to Appropriate
District Office
State Lease - 6 copies
Federal Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-32801

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil / Gas Lease
B-1113-1

7. Lease Name or Unit Agreement Name
CENTRAL VACUUM UNIT

8. Well No. 194

9. Pool Name or Wildcat
VACUUM GRAYBURG SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER INJECTION
b. Type of Completion:
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter C : 14 Feet From The NORTH Line and 1917 Feet From The WEST Line
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Date Spudded 2/28/95
11. Date T.D. Reached 3/6/95
12. Date Compl. (Ready to Prod.) 3/18/95
13. Elevations (DF & RKB, RT, GR, etc.) 3979' GR
14. Elev. Csghead 3979'

15. Total Depth 4850'
16. Plug Back T.D. 4750'
17. If Mult. Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0-4850'
Cable Tools -

19. Producing Interval(s), of this completion - Top, Bottom, Name
4281'-4686' VACUUM GRAYBURG SAN ANDRES
20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run
GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN, GR-DSN
22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1552'	11	CL-C 525 SX, CIRC 96	
5 1/2	15.5#	4850'	7 7/8	CL-H 977 SX, CIRC 71	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4262'	4265'

26. Perforation record (interval, size, and number)

4281'-4283', 4293'-4299', 4304'-4306', 4308'-4310', 4363'-4370', 4374'-4378',
4380'-4388', 4391'-4395', 4398'-4405', 4411'-4418', 4423'-4429', 4431'-4437',
4445'-4448', 4457'-4464', 4509'-4511', 4513'-4528', 4530'-4539', 4542'-4544',
4546'-4551', 4553'-4556', 4558'-4565', 4571'-4586', 4593'-4595', 4625'-4632',
4632'-4633', 4635'-4654', 4657'-4686' (288 HOLES)

ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4281'-4686'	ACID - 20000 GALS 15% NEFE

PRODUCTION

28. Date First Production
Production Method (Flowing, gas lift, pumping - size and type pump)
Well Status (Prod. or Shut-in)
SHUT-IN

Date of Test Hours tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
HOLLICE CLAY

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

TYPE OR PRINT NAME Monte C. Duncan

DATE 3/29/95

Telephone No. 397-0418

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1450'	T. Canyon
T. Salt	1560'	T. Strawn
B. Salt	2648'	T. Atoka
T. Yates	2836'	T. Miss
T. 7 Rivers	3145'	T. Devonian
T. Queen	3721'	T. Silurian
T. Grayburg	4054'	T. Montoya
T. San Andres	4335'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todito	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1450'	1450'	SS, SHALE				
1450'	1560'	110'	ANHYDRITE				
1560'	2648'	1088'	SALT				
2648'	2836'	188'	ANHYDRITE, DOLOMITE				
2836'	4054'	1218'	ANHYDRITE, DOLOMITE, SS				
4054'	4850'	796'	DOLOMITE, ANHYDRITE, LIME				