

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32801
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	194
9. Pool Name or Wildcat	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3979'	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter C 14 Feet From The NORTH Line and 1917 Feet From The WEST Line
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SPUD, SURF CSG, PROD CSG. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. NABORS RIG #404 SPUD 11 INCH HOLE @ 4:00 PM 02-28-95. DRILLED TO 80'. TD @ 1:00 PM 03-01-95.
2. RAN 35 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1552'. RAN 10 CENTRALIZERS.
3. DOWELL CEMENTED WITH 375 SACKS CLASS C W/ 6% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 11:00 PM 03-02-95. CIRCULATED 96 SACKS.
4. NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 9:45 AM TO 10:15 AM 03-03-95.
5. WOC TIME 10-3/4 HOURS FROM 11:00 PM 03-02-95 TO 9:45 AM 03-03-95. REQUIREMENTS OF RULE 107, OPTION 2:
 1. VOLUME OF CEMENT SLURRY: LEAD 61 (CU. FT.), TAIL 201 (CU. FT.).
 2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
 3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
 4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1233 PSI.
 5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 10-3/4 HOURS.
6. DRILLING 7 7/8 HOLE.
7. DRILLED 7 7/8 HOLE TO 4850'. TD @ 11:15 PM 03-06-95.
8. HLS RAN GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN FROM 5200' TO 6898'. PULLED GR-DSN TO SURFACE.
9. RAN 115 JOINTS OF 5 1/2, 15.5# WC-50, LTC CASING SET @ 4850'.
10. DOWELL CEMENTED WITH 777 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 200 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 9:45 PM 03-07-95. CIRCULATED 71 SACKS.
11. ND. RELEASE RIG @ 1:00 PM 03-08-95.
12. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham TITLE Drilling Operations Mgr. DATE 3/9/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE MAR 14 1995

CONDITIONS OF APPROVAL, IF ANY:

Schlumberger

Dowell

CemDABE Cement Test Report

March 3, 1995

DATE OF TEST : 01-mar-1995

TEST NUMBER : NPD515800001

CUSTOMER : TEXACO
 FIELD : LEA NM
 WELL : C V U 194

CEMENT

Class : C
 Blend :
 Brand : LONESTAR
 Plant : MARYNEAL

BASE FLUID

Density : 8.32 lb/gal
 Volume : 6.32 gal/sk
 Type : LO
 Total liquid : 6.32 gal/sk

SLURRY

Density : 14.80 lb/gal
 Yield : 1.32 ft³/sk

B.H.S.T. : 90.0 F

B.H.C.T. : 85.0 F

ADDITIVES		
Code	Concent.	Unit
S001	2.000	% BWOC

Rheometer type : Fann 35

Spring factor : 1.0

Bob No : 1

Rotor No : 1

Rheological model (Dial 1) : Bingham Plastic

 $T_y : 25.849 \text{ lbf}/100 \text{ ft}^2$ $P_y : 17.798 \text{ cP}$

Correlation coefficient : 0.984

Thickening Time : 2 hr10 mn to 70 BC

API Schedule :

Set condition :

Consistometer serial number :

No Fluid Loss data available

No Free Water data available

Rheological data		
Temp. (F) :	75.0	0.0
R.P.M.	Dial 1	Dial 2
300.0	43.0	0.0
200.0	38.0	0.0
100.0	33.0	0.0
60.0	28.0	0.0
30.0	26.0	0.0
6.0	19.0	0.0
3.0	15.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
10 minutes Gel : 0.0		

Compressive strength		
PSI	Hours	Temp. (F)
600	6.0	90.0
1400	12.0	90.0
2000	24.0	90.0

Comment :

FIELD BLEND

CLASS C + 2% S1

LOCATION WATER USED

SURFACE TAIL 1550' POD = 1:55