		State of New M	exico			
Submit 3 copies to Appropriate District Office	Ener					
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL			WELL API NO. 30-025-32802		
P.O. Box Drawer DD, Artesia, NM 88210		Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease STATE STATE FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil / Gas Lease No. B-1306		
SUNDRY NO	TICES /	AND REPORTS ON WEL	L			
DIFFERENT RESE (FORM	Use, NM 68240 P.O. Box 2088 30.025-32002 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE J. Attesia, NM 68210 5. Indicate Type of Lease STATE FEE 6. Stato Oil / Gaz Lease No. B-1396 SUNDRY NOTICES AND REPORTS ON WELL 6. Stato Oil / Gaz Lease No. B-1396 Stato Oil / Gaz Lease No. B-1396 OPFFERENT RESERVORL, USE TAPLICATION AFRO PERMIT 0. Keese Name or Unit Agreemen Name CENTRAL VACUUM UNIT CONTRAL VACUUM UNIT Well GAS OTHER 8. Well No. 195 TEXACO EXPLORATION & PROPOSALS IN 60240 9. Pool Name or Unit Agreemen Name CENTRAL VACUUM GRAVEURE SAN ANDRES eder A 729 Feet From The NORTH Line on S In E TexAco EXPLORATION A PRODUCTION INC. 9. Pool Name or Wilded VACUUM GRAVEURE SAN ANDRES Ceff INTENTION TO: SUBSEQUENT REPORT OF: Line E OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: MARON PLUG AND ABANDON REXEDIAL WORK ALTERNO CASING DANE ANORN PLUG AND ABANDON REXEDIAL WORK ALTERNO CASING DANE Solido Timen Tinon To:					
		OTHER				
2. Name of Operator TEXACO EX	Ener Therais and Natural Resources Department Form C-103 Revised 11-1.89 OIL CONSERVATION DIVISION P. 0. Box 2068 30-025-32002 30-025-32002 30-025-32002 0 Santa Fe, New Mexico 87504-2088 30-025-32002 5. dialcolf / Pape of Lease State Off / Cas Lease No. B-1306 00TICES AND REPORTS ON WELL 20POSALS TO DRILL OR TO DEFEN OR PLUIS BACK TOA REVORT. USE "APPLICATION FOR PERMIT ADDEFNOR. USE "APPLICATION FOR PERMIT MC-101 FOR SUCH PROPOSALS) The sease No. B-1306 00TICES AND REPORTS ON WELL 20POSALS TO DRILL OR TO DEFEN OR PLUIS BACK TOA Revolution of the ROPOSALS) The sease No. B-1306 00TICES AND REPORTS ON WELL 20PORATION & PRODUCTION INC. 9. Pool Name or Wideat VACUUM UNIT 010 HORE OF MERMIT 4. Well No. 195 720 Feet From The _NORTH_ Line and 1313Feet From The _EAST			TEXACO EXPLORATION & PRODUCTION INC.		
3. Address of Operator P.O. BOX 73	ю, нове	8S, NM 88240				
4. Well Location Unit Letter A 729 Feet From The NORTH Line and 1313 Feet From The EAST Line						
Section 6	Towns	hip 18-S R	ange <u>35-E</u> NN	IPMLEA_ COUNTY		
	10. Ek	evation (Show whether DF, RKB,	RT,GR, etc.) 3976' GR			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTENTION	ON TO	:	SI	JBSEQUENT REPORT OF:		
	PLUG A					
	CHANG	E PLANS		Form C-103 Revised 1-1-89 DIVISION S04-2088 5. Indicate Type of Lease STATE 6. State Oil / Gas Lease No. B-1306 PLUG BACK TO A IT 7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT 8. Well No. B-1306 9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES Line and 1313 Feet From The EAST Line and 1313 Feet From The EAST Line and 1313 Feet From The EAST VACUUM GRAYBURG SAN ANDRES SUBSEQUENT REPORT OF: wEDIAL WORK ALTERING CASING WMENCE DRILLING OPERATION PLUG AND ABANDONMENT ISNG TEST AND CEMENT JOB PLUG AND ABANDONMENT 4d give pertinent dates, including estimated date of starting any proposed h 5-1/2" packer and RBP on 2 7/8" WS, Set RBP @ 4545' and packer sing. 12 drums TH-756 mixed w/ 20 bbls FW, flushed w/ 36 bbsl 2% KCL the Regaine, 300,000# 16/30 Ottawa sand, & 675# propnet, and in 3 1/2" tbg from 2500' to RBP @ 4545' w/ coiled tbg unit. ned out hole to 4539' (4' fill on RBP). Attempted to wash down, tbg H w/ bit & cleaned out to RBP. Fished & TOH w/ RBP. wifrac sand. TOH w/ rods & pump, tagged fill w/ tbg @ 4461'. ump from 1 1/2" to 1 3/4" pump. Returned well to production.		
PULL OR ALTER CASING		_	CASING TEST AND CEMEN			
OTHER:		L	OTHER:			
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MIRIL pulling upit. Pulled rods and pump. Installed BOP. 						
2) Unseated tubing anchor. Tagged fill @ 4808' (4812' PBTD). TOH w/ tbg. TIH with 5-1/2" packer and RBP on 2 7/8" WS. Set RBP @ 4545' and packer						
-						
,						
5) Fracture treated perfs from 4268'- 4704' w/ 65,000 gallons 40# Gel, 1800# Adamite Regaine, 300,000# 16/30 Ottawa sand, & 675# propnet. @ 40 BPM, Max P = 7809#, Avg P = 5500#. Tubing plugged w/ sand, jetted out sand in 3 1/2" tbg from 2500' to RBP @ 4545' w/ coiled tbg unit.						
 Released packer and POH with frac to stuck. Ran free point, chemical cut 2 Cleaned out frac sand to 4674'. 	ıbing. TIH 7/8" tb g (l with bit and reverse unit and ② 4260'. Fished tbg below cu	cleaned out hole to 4539' (t. TIH w/ bit & cleaned out	4' fill on RBP). Attempted to wash down, tbg to RBP. Fished & TOH w/ RBP.		
7) Ran production equipment & placed well on test. Pump eventually became stuck w/ frac sand. TOH w/ rods & pump, tagged fill w/ tbg @ 4461'. Cleaned out frac sand to 4812' (PBTD). Ran production equipment, upgraded pump from 1 1/2" to 1 3/4" pump. Returned well to production.						
OPT 11/8/95 PUMPING ON ROD PL	IMP: 266	BOPD, 48 BWPD, & 72 MC	FD			
hereby certify that the information above is true and convolet	to the best o	f my knowledge and belief.				
SIGNATURE State An	ray	Enar	Asst	DATE <u>12/22/95</u>		
TYPE OR PRINT NAME	Ionte C	. Duncan		Telephone No. 397-0418		
(This space for State Use) の知道NAL SI Cさらとい		BY		JAN 63 199		

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichols 10-94 ver 2.0

DATE