

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32802
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	195
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELL</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	<p>Unit Letter <u>A</u> <u>729</u> Feet From The <u>NORTH</u> Line and <u>1313</u> Feet From The <u>EAST</u> Line</p> <p>Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY</p>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3976' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. Pulled rods and pump. Installed BOP.
  - 2) Unseated tubing anchor. Tagged fill @ 4808' (4812' PBTD). TOH w/ tbg. TIH with 5-1/2" packer and RBP on 2 7/8" WS. Set RBP @ 4545' and packer @ 4537'. Tested RBP, TOH w/ packer, spotted sand on top of RBP @ 4545'.
  - 3) Perforated 5 1/2" casing from 4513'-4533' @ 8 SPF with .52" holes and 120' phasing.
  - 4) Set frac packer @ 4151', tested tbg to 9000# & csg annulus to 700#, ok. Pumped 2 drums TH-756 mixed w/ 20 bbls FW, flushed w/ 36 bbls 2% KCL water.
  - 5) Fracture treated perms from 4268'- 4704' w/ 65,000 gallons 40# Gel, 1800# Adamite Regaine, 300,000# 16/30 Ottawa sand, & 675# propnet. @ 40 BPM, Max P = 7809#, Avg P = 5500#. Tubing plugged w/ sand, jetted out sand in 3 1/2" tbg from 2500' to RBP @ 4545' w/ coiled tbg unit.
  - 6) Released packer and POH with frac tubing. TIH with bit and reverse unit and cleaned out hole to 4539' (4' fill on RBP). Attempted to wash down, tbg stuck. Ran free point, chemical cut 2 7/8" tbg @ 4260'. Fished tbg below cut. TIH w/ bit & cleaned out to RBP. Fished & TOH w/ RBP. Cleaned out frac sand to 4674'.
  - 7) Ran production equipment & placed well on test. Pump eventually became stuck w/ frac sand. TOH w/ rods & pump, tagged fill w/ tbg @ 4461'. Cleaned out frac sand to 4812' (PBTD). Ran production equipment, upgraded pump from 1 1/2" to 1 3/4" pump. Returned well to production.
- OPT 11/8/95 PUMPING ON ROD PUMP: 266 BOPD, 48 BWPD, & 72 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 12/22/95  
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) ORIGINAL SIGNED BY GARY WINK DATE JAN 08 1996  
APPROVED BY DEP. REP. II TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_