

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32802
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1306

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____					8. Well No. 195				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES				
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240									
4. Well Location Unit Letter <u>A</u> : <u>729</u> Feet From The <u>NORTH</u> Line and <u>1313</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY									
10. Date Spudded 2/19/95		11. Date T.D. Reached 2/24/95		12. Date Compl. (Ready to Prod.) 3/12/95		13. Elevations (DF & RKB, RT, GR, etc.) 3976' GR		14. Elev. Csghead 3976'	
15. Total Depth 4850		16. Plug Back T.D. 4812'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By 0-4850'		19. Producing Interval(s), of this completion - Top, Bottom, Name 4268'-4704' VACUUM GRAYBURG SAN ANDRES	
21. Type Electric and Other Logs Run DLL-MSF, LONG SPACED SONIC GR, SDL-DSN-DR								20. Was Directional Survey Made YES	
22. Was Well Cored NO									
23. CASING RECORD (Report all Strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD	
8 5/8		24#		1517'		11		CL-C 650 SX, CIRC 223	
5 1/2		15.5#		4850'		7 7/8		CL-H 877 SX, CIRC 23	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
26. Perforation record (interval, size, and number)									
4268'-4273', 4276'-4279', 4282'-4288', 4291'-4302', 4304'-4309', 4350'-4359', 4378'-4380', 4383'-4406', 4408'-4410', 4439'-4450', 4454'-4455', 4457'-4460', 4462'-4481', 4485'-4490', 4492'-4495', 4503'-4507', 4509'-4517', 4521'-4526', 4528'-4533', 4550'-4558', 4563'-4565', 4570'-4572', 4578'-4580', 4586'-4587', 4590'-4602', 4604'-4616', 4622'-4635', 4638'-4640', 4642'-4647', 4652'-4670', 4679'-4682', 4694'-4695', 4700'-4704' (430 HOLES)									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
4268'-4704'					ACID - 21000 GALS 15% HCL NEFE				
28. PRODUCTION									
Date First Production 3/13/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X 1 3/4" X 20' ROD PUMP						Well Status (Prod. or Shut-in) PROD	
Date of Test 3/15/95		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 297	
								Gas - MCF 146	
								Water - Bbl. 48	
								Gas - Oil Ratio 492	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API -(Corr.) 38.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								Test Witnessed By HOLLICE CLAY	
30. List Attachments DEVIATION SURVEY									
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNATURE <u>Monte C. Duncan</u>					TITLE <u>Engr Asst</u>			DATE <u>3/29/95</u>	
TYPE OR PRINT NAME <u>Monte C. Duncan</u>					Telephone No. <u>397-0418</u>				