

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32803
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐		8. Well No. 196	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240			
4. Well Location Unit Letter <u>C</u> : <u>649</u> Feet From The <u>NORTH</u> Line and <u>2535</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 2/13/95	11. Date T.D. Reached 2/19/95	12. Date Compl. (Ready to Prod.) 3/6/95	13. Elevations (DF & RKB, RT, GR, etc.) 3968' GR
14. Elev. Csghead 3968'			
15. Total Depth 4850'	16. Plug Back T.D. 4760'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-4850'
19. Producing Interval(s), of this completion - Top, Bottom, Name 4258'-4646' VACUUM GRAYBURG SAN ANDRES			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run DLL-MSFL, LONG SPACED SONIC, SDL-DSN-GR, GR-CCL			22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1546'	11	CL-C 500 SX, CIRC 6	
5 1/2	15.5#	4850'	7 7/8	CL-H 955 SX, CIRC 64	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	4706'

26. Perforation record (Interval, size, and number) 4258'-4261', 4264'-4266', 4268'-4279', 4284'-4287', 4313'-4352', 4361'-4365', 4369'-4371', 4382'-4394', 4399'-4409', 4411'-4413', 4419'-4422', 4429'-4444', 4446'-4466', 4472'-4474', 4480'-4482', 4485'-4490', 4492'-4496', 4518'-4523', 4528'-4539', 4543'-4557', 4559'-4567', 4571'-4585', 4587'-4593', 4608'-4614', 4616'-4618', 4639'-4646' (404 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4258'-4646' AMOUNT AND KIND MATERIAL USED ACID - 20000 GALS 15% HCL NEFE
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PRODUCTION

28. Date First Production 3/6/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X 1 3/4" X 24' ROD PUMP		Well Status (Prod. or Shut-in) PROD			
Date of Test 3/9/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 72	Gas - MCF 120	Water - Bbl. 216	Gas - Oil Ratio 1667
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By HOLLICE CLAY	

30. List Attachments DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 3/30/95
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1443'	T. Canyon
T. Salt	1550'	T. Strawn
B. Salt	2640'	T. Atoka
T. Yates	2825'	T. Miss
T. 7 Rivers	3135'	T. Devonian
T. Queen	3715'	T. Silurian
T. Grayburg	4036'	T. Montoya
T. San Andres	4336'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todillo	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	4238'	to	4495'	No. 3, from		to	
No. 2, from	4515'	to	4647'	No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from		to		feet
No. 2, from		to		feet
No. 3, from		to		feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1443'	1443'	SS, SHALE				
1443'	1550'	107'	ANHYDRITE				
1550'	2640'	1090'	SALT				
2640'	4036'	1396'	ANHYDRITE, DOLOMITE, SS				
4036'	4850'	814'	ANHYDRITE, DOLOMITE, LIME				