

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32804
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>INJECTION</u>						7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT									
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						8. Well No. 199									
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240						9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES									
4. Well Location Unit Letter <u>E</u> <u>(2)</u> 1372 Feet From The <u>NORTH</u> Line and <u>584</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 3/8/95		11. Date T.D. Reached 3/14/95		12. Date Compl. (Ready to Prod.) 3/24/95		13. Elevations (DF & RKB, RT, GR, etc.) 3972' GR				14. Elev. Csghead 3972'					
15. Total Depth 4850'		16. Plug Back T.D. 4782'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools 0-4850'		Cable Tools -					
19. Producing Interval(s), of this completion - Top, Bottom, Name 4238'-4406' VACUUM GRAYBURG SAN ANDRES										20. Was Directional Survey Made YES					
21. Type Electric and Other Logs Run SDL-DSN-DLL-MSFL										22. Was Well Cored NO					
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8 5/8		24#		1560'		11		CL-C 860 SX, CIRC 93							
5 1/2		15.5#		4850'		7 7/8		CK-H 863 SX, CIRC 0							
24. LINER RECORD												25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		4200'		4203'	
26. Perforation record (interval, size, and number) 4238'-4240', 4243'-4248', 4253'-4268', 4271'-4277', 4309'-4322', 4348'-4360', 4363'-4369', 4394'-4395', 4397'-4401', 4404'-4406' (90 HOLES)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						4238'-4406'		ACID - 19000 GAL 15% HCL NEFE							
28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)								Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test		Hours tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By HOLLICE CLAY					
30. List Attachments DEVIATION SURVEY															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>Monte C. Duncan</u>						TITLE <u>Engr Asst</u>		DATE <u>4/10/95</u>							
TYPE OR PRINT NAME Monte C. Duncan								Telephone No.		397-0418					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1450'	T. Canyon
T. Salt	1531'	T. Strawn
B. Salt	2618'	T. Atoka
T. Yates	2800'	T. Miss
T. 7 Rivers	3113'	T. Devonian
T. Queen	3682'	T. Silurian
T. Grayburg	4006'	T. Montoya
T. San Andres	4308'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4218' to 4453'

No. 2, from 4475' to 4631'

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1450'	1450'	SS, SHALE				
1450'	1531'	81'	ANHYDRITE				
1531'	2618'	1087'	SALT				
2618'	2800'	182'	ANHYDRITE, DOLOMITE				
2800'	4006'	1206'	ANHYDRITE, DOLOMITE, SS				
4006'	4850'	844'	DOLOMITE, ANHYDRITE, LIME				