

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32805
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	200
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3975' GR

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>C</u> : <u>1236</u> Feet From The <u>NORTH</u> Line and <u>1875</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3975' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ CROSS WELL TOMOGRAPHY

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-23-98: MIRU. TIH W/PROF PLUG. SET PLUG IN PROF @ 4160'. TEST PLUG TO 2000 PSI. TOH W/SLICK LINE. BLED WELL DN. NDCO2 WH. NUBOP. LOAD TBG W/22 BBLS. REL ON/OFF TOOL. CIRC CSG W/110 BBLS. TEST CSG TO 500 PSI-OK.  
4-24-98: LD 133 JTS 2 7/8" TBG & ON/OFF TOOL. CHANGE RAMS. TIH W/70 JTS 2 3/8" WS TO 2221'. SWAB WELL TO 1500'. LDWS.  
4-27-98: RIG DOWN & RELEASE RIG.  
5-26-98: TIH W/ON/OFF TOOL. PU 133 JTS 2 7/8" TBG.  
5-27-98: CIRC W/PKR FLUID. LATCH ONTO PKR @ 4172'. NDBOP. NUCO2 TREE. PSI CSG TO 500 PSI FOR 30 MIN FOR NMOCOD-OK. CIW TEST WH TO 3000 PSI FOR 30 MIN-OK. TEST TBG TO 200 PSI-OK. TIH WWL. LATCH & REL PROF PLUG. TOH W/SAME. PUMP 50 BBLS DN TBG. RIG DOWN. INSTL INJECTION LINE.  
FINAL REPORT

(ORIGINAL CHART ATTACHED & COPY OF CHART ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 8/28/98  
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS TITLE SEPT 1 1998  
CONDITIONS OF APPROVAL, IF ANY:

