

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32805
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	200
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3975' GR	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter C : 1236 Feet From The NORTH Line and 1875 Feet From The WEST Line
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 4103.

12-10-97: MIRU. NDWH. NU BOP.

12-11-97: REL PKR. CHNG OUT RAM TO 2 7/8". TIH W/BIT & DC'S.

12-12-97: TIH TO 4235' TO 4453'. C/O FR 4453-4750'. CIRC CLN. PULL BIT TO 4235'.

12-15-97: TIH W/PKR @ SET @ 4186'. TEST CSG TO 500#. OK. A/PERFS 4253-4661' W/10,000 GALS 15% NEFE & RK SLT. WELL FLOWED TO FRAC TANK. RECVD 105 BLW.

12-16-97: FLOW WELL & RECVD 150 BLW. REL PKR.

12-18-97: TIH W/PMP OUT PLUG & PKR SET @ 4172'. REL ON/OFF TOOL. CIRC 130 BBLS PKR FLUID. NDBOP. NU CO2 WH. TEST CSG TO 500#. OK. TST WH TO 3000#. OK. RD.

1-05-98: ON 24 HR OPT. INJ'G 639 BWPD @ 988 PSI. ~~CHANGE STATUS FR WO TO WW.~~
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 1/16/98

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

ORIGINAL SIGNED BY

GARY WINK

APPROVED BY FIELD REP. II TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: