

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32805

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil / Gas Lease
B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER INJECTION ☐
b. Type of Completion:
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
CENTRAL VACUUM UNIT

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

8. Well No. 200

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

9. Pool Name or Wildcat
VACUUM GRAYBURG SAN ANDRES

4. Well Location
Unit Letter C : 1301 Feet From The NORTH Line and 1875 Feet From The WEST Line
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Date Spudded 3/18/95 11. Date T.D. Reached 3/23/95 12. Date Compl. (Ready to Prod.) 4/7/95 13. Elevations (DF & RKB, RT, GR, etc.) 3975' GR 14. Elev. Csghead 3975'

15. Total Depth 4850' 16. Plug Back T.D. 4785' 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 4253'-4661' VACUUM GRAYBURG SAN ANDRES

20. Was Directional Survey Made YES 21. Type Electric and Other Logs Run SDL-DSN-DLL-MSFL, DIPOLESONIC-CAST 22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1524'	11	CL-C 525 SX, CIRC 127	
5 1/2	15.5#	4850'	7 7/8	CL-H 812 SX, CIRC 61	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	4198'	4201'

26. Perforation record (interval, size, and number)
4253'-59', 4262'-65', 4268'-70', 4273'-76', 4277'-78', 4308'-14', 4315'-18', 4319'-20', 4322'-24', 4340'-44', 4348'-53', 4356'-62', 4370'-80', 4383'-85', 4387'-92', 4394'-95', 4397'-4401', 4403'-05', 4407'-18', 4426'-31', 4441'-51', 4454'-69', 4488'-89', 4491'-99', 4506'-18', 4521'-27', 4529'-36', 4538'-43', 4548'-54', 4557'-58', 4566'-68', 4571'-80', 4584'-88', 4590'-93', 4596'-98', 4600'-4602', 4604'-05', 4608'-10', 4623'-25', 4636'-37', 4640'-61' (404 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4253'-4661' ACID - 20,000 GALS 15% HCL NEFE

28. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) Well Status (Prod. or Shut-in) SHUT-IN
Date of Test Hours tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By HOLLICE CLAY

30. List Attachments DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 4/24/95
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1428'	T. Canyon
T. Salt	1553'	T. Strawn
B. Salt	2635'	T. Atoka
T. Yates	2820'	T. Miss
T. 7 Rivers	3131'	T. Devonian
T. Queen	3702'	T. Silurian
T. Grayburg	4015'	T. Montoya
T. San Andres	4308'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todillo	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	4225'	to	4470'	No. 3, from	4640'	to	4710'
No. 2, from	4490'	to	4610'	No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from		to		feet
No. 2, from		to		feet
No. 3, from		to		feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1428'	1428'	SS, SHALE				
1428'	1553'	125'	ANHYDRITE				
1553'	2635'	1082'	SALT				
2635'	2822'	187'	ANHYDRITE, DOLOMITE				
2822'	4015'	1193'	ANHYDRITE, DOLOMITE, SS				
4015'	4850'	835'	ANHYDRITE, DOLOMITE, LIME				