

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32805

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well No.
200

9. Pool Name or Wildcat

4. Well Location
Unit Letter C ; 1304 Feet From The NORTH Line and 1875 Feet From The WEST Line
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3975'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

SPUD, SURF CSG, PROD CSG. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. NABORS RIG# 403 SPUD 11 INCH HOLE @ 12:00 PM 03-18-95. DRILLED TO 850'. TD @ 2:00 AM 03-19-95.
2. RAN 34 JOINTS OF 8 5/8" 24#, WC-50, STC CASING SET @ 1524'. RAN 12 CENTRALIZERS.
3. DOWELL CEMENTED WITH 375 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 11:30 AM 03-19-95. CIRCULATED 127 SACKS.
4. NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 11:30 AM TO 12:00 PM 03-20-95.
5. WOC TIME 24 HOURS FROM 11:30 AM 03-19-95 TO 11:30 PM 03-20-95.
6. DRILLING 7 7/8 HOLE.
7. DRILLED 7 7/8 HOLE TO 4850'. TD @ 6:00 AM 03-23-95.
8. HLS RAN SDL-DSN-DLL-MSFL FROM 4850' TO 0'. PULLED DIPOLESONIC-CAST 4850' TO SURFACE.
9. RAN 115 JOINTS OF 15.5# WC-50, LTC CASING SET @ 4850'. 5 1/2"
10. DOWELL CEMENTED WITH 612 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 200 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 5:15 AM 03-24-95. CIRCULATED 61 SACKS
11. ND. RELEASE RIG @ 9:15 AM 03-24-95.
12. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham /SRH TITLE Drilling Operations Mgr.

DATE 3/28/95

TYPE OR PRINT NAME C. P. Basham

Telephone No. (303)621-4851

ORIGINAL SIGNED BY

(This space for State Use)

GARY WINK

FIELD REP. II

APPROVED BY FIELD REP. II TITLE

DATE APR 03 1995

CONDITIONS OF APPROVAL, IF ANY: