

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32806
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-1306

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER INJECTION					7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT								
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER					8. Well No. 201								
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES								
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240													
4. Well Location Unit Letter <u>G</u> : <u>1360</u> Feet From The <u>NORTH</u> Line and <u>1973</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY													
10. Date Spudded 3/11/95		11. Date T.D. Reached 3/16/95		12. Date Compl. (Ready to Prod.) 3/30/95		13. Elevations (DF & RKB, RT, GR, etc.) 3977 GR		14. Elev. Csghead 3977'					
15. Total Depth 4850'		16. Plug Back T.D. 4781'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-4850'		Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 4290'-4680' VACUUM GRAYBURG SAN ANDRES								20. Was Directional Survey Made YES					
21. Type Electric and Other Logs Run SDL-DSN-DLL-MSFL, GR-DSN, GR-CCL								22. Was Well Cored NO					
23. CASING RECORD (Report all Strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED			
8 5/8		24#		1530'		11		CL-C 525 SX, CIRC 97					
5 1/2		15.5#		4850'		7 7/8		CL-H 800 SX, CIRC 84					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
										2 3/8"	4230'	4233'	
26. Perforation record (interval, size, and number) 4290'-4398', 4302'-4306', 4312'-4314', 4348'-4349', 4352'-4357', 4362'-4364', 4390'-4398', 4402'-4407', 4410'-4414', 4416'-4420', 4426'-4432', 4435'-4438', 4441'-4442', 4445'-4446', 4448'-4454', 4456'-4458', 4460'-4474', 4477'-4481', 4483'-4484', 4486'-4492', 4496'-4505', 4507'-4508', 4510'-4514', 4517'-4528', 4530'-4534', 4540'-4541', 4445'-4548', 4551'-4553', 4556'-4561', 4565'-4566', 4569'-4575', 4579'-4586', 4591'-4598', 4601'-4602', 4607'-4626', 4628'-4636', 4640'-4653', 4659'-4675, 4677'-4680' (120)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
										4290'-4680'		ACID - 20000 GALS 15% HCL NEFE	
28. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)								Well Status (Prod. or Shut-in) SHUT-IN			
Date of Test		Hours tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By HOLLICE CLAY			
30. List Attachments													
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNATURE <u>Monte C. Duncan</u> TITLE <u>Engr Asst</u> DATE <u>4/10/95</u>										Telephone No. <u>397-0418</u>			
TYPE OR PRINT NAME <u>Monte C. Duncan</u>													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1452'	T. Canyon
T. Salt	1578'	T. Strawn
B. Salt	2659'	T. Atoka
T. Yates	2845'	T. Miss
T. 7 Rivers	3157'	T. Devonian
T. Queen	3735'	T. Silurian
T. Grayburg	4062'	T. Montoya
T. San Andres	4344'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	4211'	to	4370'
No. 2, from	4390'	to	4695'

No. 3, from		to	
No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from		to		feet
No. 2, from		to		feet
No. 3, from		to		feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1452'	1452'	SS, SHALE				
1452'	1578'	126'	ANHYDRITE				
1578'	2659'	1081'	SALT				
2659'	2845'	186'	ANHYDRITE, DOLOMITE				
2845'	4062'	1217'	ANHYDRITE, DOLOMITE, SS				
4062'	4850'	788'	ANHYDRITE, DOLOMITE, LIME				