

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32806
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	201
9. Pool Name or Wildcat	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3977'	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter G : 1360 Feet From The NORTH Line and 1973 Feet From The EAST Line
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3977'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ SPUD, SURF CSG, PROD CSG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. NABORS RIG #403 SPUD 11 INCH HOLE @ 2:30 PM 03-11-95. DRILLED TO 430'. TD @ 10:30 PM 03-16-95.
2. RAN 36 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1530'. RAN 12 CENTRALIZERS.
3. DOWELL CEMENTED WITH 375 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 11:45 PM 03-12-95. CIRCULATED 97 SACKS.
4. NU BOP & TESTED TO 1500#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 12:00 MN TO 12:30 AM 03-13-95.
5. WOC TIME 12-1/2 HOURS FROM 11:45 PM 03-11-95 TO 12:00 AM 03-13-95. REQUIREMENTS OF RULE 107, OPTION 2:
 1. VOLUME OF CEMENT SLURRY: LEAD 653 (CU. FT.), TAIL 201 (CU. FT.).
 2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
 3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
 4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 573 PSI.
 5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 12-1/2 HOURS.
6. DRILLING 7 7/8 HOLE.
7. DRILLED 7 7/8 HOLE TO 4850'. TD @ 10:30 PM 03-16-95.
8. HLS RAN SDL-DSN-DLL-MSFL TO 4850'. PULLED GR-DSN TO SURFACE.
9. RAN 116 JOINTS OF 5 1/2, 15.5# WC-50, LTC CASING SET @ 4850'.
10. DOWELL CEMENTED WITH 600 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 200 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 4:30 PM 03-17-95. CIRCULATED 84 SACKS.
11. ND. RELEASE RIG @ 8:30 PM 03-17-95.
12. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SRD TITLE Drilling Operations Mgr. DATE 3/28/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

ORIGINAL SIGNED BY

(This space for State Use)

GARY WINK

APPROVED BY FIELD REP. II TITLE DATE APR 03 1995

CONDITIONS OF APPROVAL, IF ANY:

Schlumberger
Dowell

CemDABE Cement Test Report

March 11, 1995
DATE OF TEST : 11-mar-1995

TEST NUMBER : NPD518300002

CUSTOMER : TEXACO
FIELD : LEA NM
WELL : CVU 201

CEMENT

Class : C
Blend :
Brand : LONESTAR
Plant : MARYNEAL

BASE FLUID

Density : 8.32 lb/gal
Volume : 9.11 gal/sk
Type : LO
Total liquid : 9.11 gal/sk

SLURRY

Density : 13.50 lb/gal
Yield : 1.74 ft³/sk

B.H.S.T. : 90.0 F
B.H.C.T. : 85.0 F

ADDITIVES		
Code	Concent.	Unit
D020	4.000	% BWOC
S001	2.000	% BWOC

Rheometer type : Fann 35
Spring factor : 1.0
Bob No : 1
Rotor No : 1

Rheological model (Dial 1) : Bingham Plastic
 T_y : 25.346 lbf/100ft²
 P_o : 15.975 cP
Correlation coefficient : 0.998

Thickening Time : 2 hr54 mn to 70 BC
API Schedule :
Set condition :
Consistometer serial number :

No Fluid Loss data available

No Free Water data available

Rheological data		
Temp. (F) :	75.0	0.0
R.P.M.	Dial 1	Dial 2
300.0	41.0	0.0
200.0	36.0	0.0
100.0	31.0	0.0
60.0	28.0	0.0
30.0	23.0	0.0
6.0	20.0	0.0
3.0	18.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
10 minutes Gel : 0.0		

Compressive strength		
PSI	Hours	Temp. (F)
250	6.0	90.0
500	12.0	90.0
800	24.0	90.0

Comment :

FIELD BLEND

CLASS C + 4% D20 + 2% S1

LOCATION WATER USED

SURFACE TAIL 1550' POD = 2:01

FAX NO. 1505393313

DOWELL HOBBS

MAR-13-95 MON 09:51