

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32807
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	203
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> : <u>1913</u> Feet From The <u>NORTH</u> Line and <u>2476</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3977' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ PROPOCK JOB TO STOP SAND

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-31-98: MIRU. ATTEMPT TO UNSEAT PUMP. REL OFF CPLG. TOH W/SUBS & RODS. SWAB DN 2 7/8" TBG. NDWH. NUBNOP. REL TAC. WELLCHECK TBG OUT OF HLE.  
9-01-98: TIH W/BIT, CSG SCRAPER & TBG. TAG FILL @ 4646'. TIH W/BIT, BAILER, & TBG. TAG FILL @ 4646'. C/O 18' TO 4664'. TOH W/TBG TO 2235'.  
9-02-98: TIH W/BIT, DC'S & TBG TO 4646'. RU REV UNIT. PUMP 800 BW. TIH W/BIT, DC'S & TBG. TAG FILL @ 4664'. C/O TO 4715'. PULL BIT TO 3990'.  
9-03-98: RAN CMT RET & SET @ 4638'. UNABLE TO PUMP INTO PERFS 4639-4688'. RAN 2ND CMT RET & SET @ 4481'. ACIDIZED P4RFS 4487-4632' W/2000 GALS 7.5% NEFE. FLSH W/29 BBLS 2% KCL FW. PUMPED 22 BBLS PAD, 24 BBLS PROPLOC, 2 BBLS PAD & FLSH 2W77 BBLS 2% KCL FW. ON VAC IN 5 MIN.  
9-04-98: RAN 3RD CMT RET & SET @ 4398'. ACIDIZED CSG PERFS 4409-4476' W/1000 GALS 7.5% NEFE. FLSH W/25 BBLS 2% KCL FW. PUMP 15 BBLS PAD, 18 BBLS PROPLOC, 3 BBLS PAD, & FLSH W/50 BBLS 2% KCL FW. RAN 4TH CMT RET & SET @ 4212'. LOAD ANNULUS W/27 BBLS 2% KCL FW. PRESS TO 500 PSI.-OK. ACIDIZED 4263-4387' W/1000 GALS 7.5% NEFE. FLSH W/25 BBLS 2% KCL FW. PUMP 15 BBLS PAD, 18 BBLS PROPLOC, 3 BBLS PAD, & FLSH W/50 BBLS 2% KCL FW.  
9-06-98: RAN BIT & DC'S ON 133 JTS 2 7/8" TBG. DRILL CMT RET #1 FR 4212-4214'. PSH JUNK TO 4397'. DRILL CMT RET #2 FR 4397-4400'. PSH JUNK TO 4480'. CIRC CLN. PULL BIT TO 4100'.  
9-07-98: RAN NEW BIT & DC'S. DRILL CMT RET #3 FR 4480-4484'. PSH JUNK TO 4638'. PULL BIT TO 4100'.  
9-08-98: RAN NEW BIT & DC'S. DRILL 4TH CMT RET FR 4639-4640'. PSH JUNK TO 4694'. DRILL UP JUNK & C/O TO 4740' (PBTD). CIRC CLN.  
9-09-98: RAN MUD ANCHOR, TBG SUB, SN, TBG, & TA. REM BOP. MA @ 4712'. SN @ 4677'. TA @ 4182'. RAN GAS ANCHOR ON PMP.  
9-10-98: RAN ADD'L RODS. SPACE PUMP @ 3". DID NOT LOAD TBG. FL @ 1800'. RIG DOWN. PUMPING & TESTING.  
9-15-98: ON 24 HR OPT. PUMPED 105 BO, 238 BW, & 30 MCF. GOR-288. API GRAV-37.5@60.  
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 10/1/98  
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY ORIGINATOR TITLE ENGINEER DATE 10/1/98  
CONDITIONS OF APPROVAL, IF ANY: