

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32807
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	203
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3977' GR	

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. BOX 730, HOBBS, NM 88240

4. Well Location  
Unit Letter F 1913 Feet From The NORTH Line and 2476 Feet From The WEST Line  
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ADDED PAY, FRACTURE TREATMENT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/13/95 - 11/20/95

1) MIRU pulling unit. TOH w/ rods and pump. Installed BOP.

2) Unseat tubing anchor. Tagged bottom @ 4737' & TOH w/ tbg.

3) RU wireline, perforated casing from 4518'-4538' @ 8 SPF (21' - 168 holes).

4) TIH with 5-1/2" packer & WS, testing tubing to 9000 psi. Set packer @ 4160', tested csg to 1000#. Pumped 2 drums TH-756 in 20 bbls FW. Displaced w/ 1600 gals FW.

5) Fracture treated perms from 4263'-4688' w/ 63,000 gallons 40# Gel, 1800# adamite regaine, & 300,000# 16/30 Ottawa sand, & 1500# propnet. Max P = 7200# , AIR = 40 BPM. Cleaned out frac sand & prophet to 4367' w/ coiled tubing unit. RD coiled tubing unit, TOH w/ pkr & WS

6) TIH w/ 4 3/4" bit on 2 7/8" WS to 4367', cleaned out frac sand to 4740'. TOH w/ bit & WS.

7) TIH w/ production equipment with Cavins sand filter and returned well to production.

OPT 12/6/95 BY ROD PUMP: 279 BOPD, 63 BWPD, 57 MCFD

(Internal TEPI status remains: PMP)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 1/3/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY JERRY SEXTON TITLE REVISOR DATE JAN 11 1996

CONDITIONS OF APPROVAL, IF ANY: