

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32807
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT										
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 203										
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES										
4. Well Location Unit Letter F : 1913 Feet From The NORTH Line and 2476 Feet From The WEST Line Section 6 Township 18-S Range 35-E NMPM LEA COUNTY															
10. Date Spudded 2/10/95		11. Date T.D. Reached 2/17/95		12. Date Compl. (Ready to Prod.) 3/4/95		13. Elevations (DF & RKB, RT, GR, etc.) 3977' GR		14. Elev. Csghead 3977'							
15. Total Depth 4850'		16. Plug Back T.D. 4703'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By 0'-4850'		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 4263'-4688' VACUUM GRAYBURG SAN ANDRES								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run DLL-MSFL, SDDS-NEUTRON-GR-CAL, COMPUTER LOG, GR-CCL								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8 5/8		24#		1520'		11		CL-C 650 SX, CIRC 100							
5 1/2		15.5#		4850'		7 7/8		CL-H 700 SX, CIRC 0							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET			
										2 7/8"	4662'	-			
26. Perforation record (interval, size, and number) 4263'-4265', 4276'-4281', 4310'-4317', 4319'-4324', 4331'-4335', 4338'-4342', 4344'-4356', 4383'-4387', 4409'-4411', 4415'-4418', 4422'-4430', 4432'-4446', 4451'- 4458', 4460'-4465', 4473'-4476', 4487'-4495', 4499'-4516', 4522'-4559', 4561'-4563', 4565'-4570', 4578'-4590', 4593'-4595', 4610'-4613', 4617'-4632', 4639'-4644', 4647'- 4649', 4656'-4658', 4672'-4673', 4675'-4677', 4686'-4688' (400 HOLES)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										4263'-4688'		ACID - 20000 GALS A5% HCL NEFE			
28. PRODUCTION															
Date First Production 3/4/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X 1 3/4" X 24' ROD PUMP							Well Status (Prod. or Shut-in) PROD.						
Date of Test 3/6/95		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 306		Gas - MCF 125		Water - Bbl. 73		Gas - Oil Ratio 408	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.) 38.6			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By HOLLICE CLAY					
30. List Attachments DEVIATION SURVEY															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <i>Monte C. Duncan</i>										TITLE Engr Asst		DATE 4/6/95			
TYPE OR PRINT NAME Monte C. Duncan										Telephone No. 397-0418					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1440'	T. Canyon
T. Salt	1567'	T. Strawn
B. Salt	2645'	T. Atoka
T. Yates	2829'	T. Miss
T. 7 Rivers	3142'	T. Devonian
T. Queen	3712'	T. Silurian
T. Grayburg	4035'	T. Montoya
T. San Andres	4310'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	4230'	to	4363'	No. 3, from		to	
No. 2, from	4405'	to	4695'	No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from		to		feet
No. 2, from		to		feet
No. 3, from		to		feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1460'	1460'	SS, SHALE				
1460'	1567'	107'	ANHYDRITE				
1567'	2645'	1078'	SALT				
2645'	2829'	184'	ANHYDRITE, DOLOMITE				
2829'	4035'	1206'	ANHYDRITE, DOLOMITE, SS				
4035'	4850'	815'	ANHYDRITE, DOLOMITE, LIME				