

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32808
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	206
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTION ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>E</u> : <u>2509</u> Feet From The <u>NORTH</u> Line and <u>536</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3974' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☒	CLEAN OUT, ACIDIZE, REPL TAABG, INSTL WH

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-16-02: MIRU REV UNIT. MI FRAC TANKS.
9-17-02: WELL FLOWING 700 BBLS IN 14 HRS. REL PKR. CIRC 110 BBLS 10# BRINE WATER. LD TBG. SN, & PKR. RU BIT. TBG @ 2443'.
9-18-02: FLOW BACK 280 BBLS IN 2 HRS. PUMP 80 BBLS 10# BRINE WATER DN TBG. TAG @ 4182'. C/O 134' TO 4316'.
9-19-02: TIH W/TBG TO 4316. NO FILL. C/O TO 4750'.
9-20-02: TIH W/PKR W/SN & 127 JTS 2 7/8" TBG TO 4145. SET PKR. TEST CSG TO 500 PSI-OK. PUMP 3000 GALS ACID & 1500# SALT BLOCK IN PERFS 4224-4718.
INHIBITOR ACID A179 15 LB
CORROSION INHIB A264 6 GALS
SLURRY GEL B1 42 10 GAL
ACID HYDROCHLORIC 15% H15 3000 GALS
DIVERTING AGENT FIX FRAC J66 1500 LB
BREAKER J218 20 LB
REDUCING AGENT L63 30 LB
NON-EMULSIFYING AGENT W53 6 LB
9-23-02: FLOW BACK 58 BBLS IN 1ST HR ON 1/2 CHOKE. REL PKR. TIH W/BIT TO TAG @ 4675'. C/O TO 4750. C/O 75' OF FILL.
9-24-02: CIRC PKR FLUID. TRIED TO SET PKR FOR 1 HR - WOULD NO SET.
9-25-02: SET PKR @ 4177. REL PKR. PUMP 110 BBLS PKR FLUID DN CSG. RESET PKR @ 4177. CHART & TEST CSG TO 590 PSI FOR 30 MINS. LOST 40# IN 30 MINS-GOOD. RIG DOWN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 2/26/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

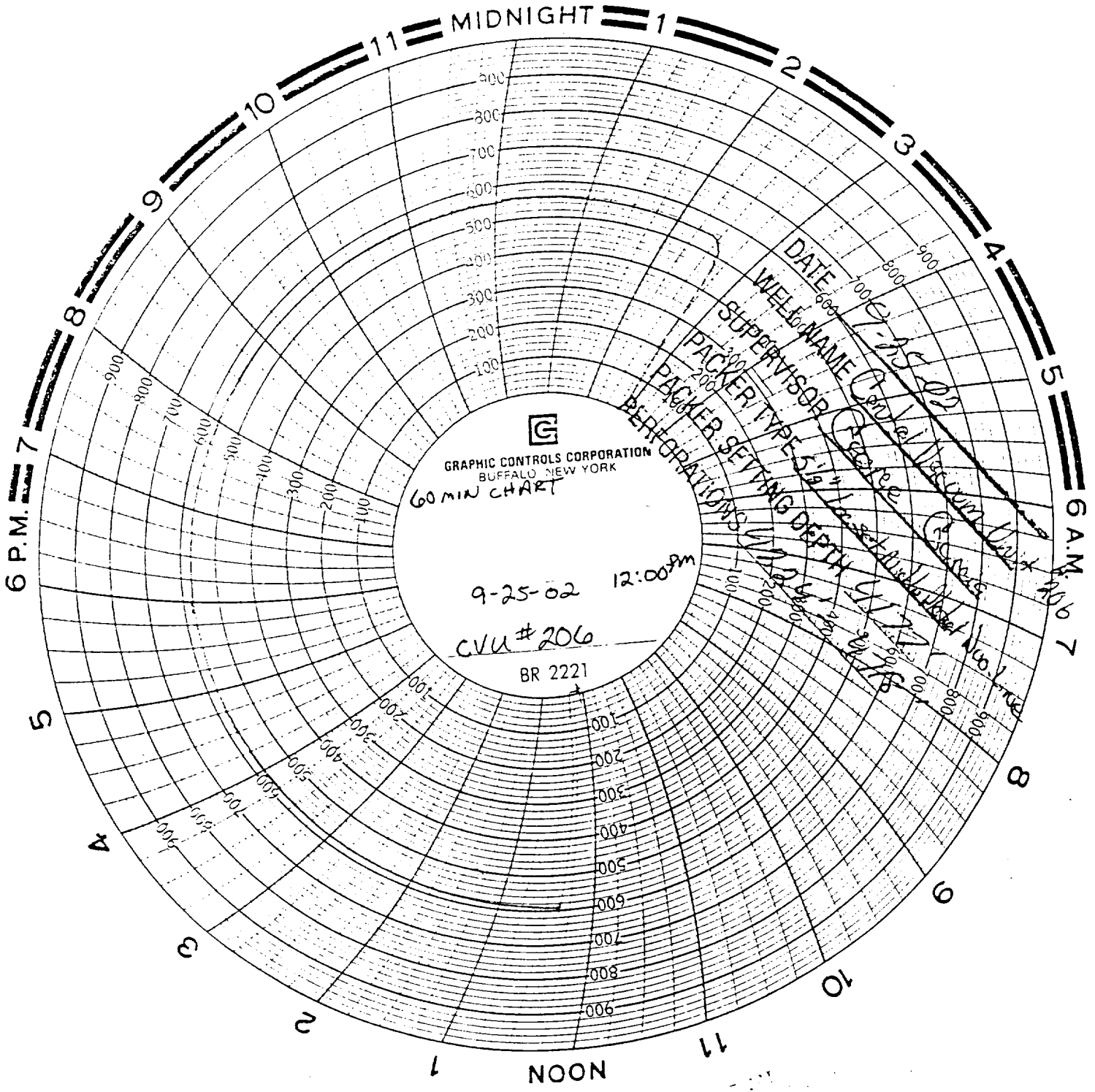
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY

GARY

TITLE QC FIELD REPRESENTATIVE II / STAFF MANAGER DATE

MAR 06 2003



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

60 MIN CHART

9-25-02 12:00pm

CVU #206

BR 2221

DATE 9-25-02
WELL NAME Central Vacuum Unit
SUPERVISOR [Signature]
PACKER TYPE [Signature]
PACKER SETTING DEPTH 117.7
PERFORATIONS 117.7

Well: **CVU****206****VGSA**

Reservoir:

Location: 2509 FNL

536 FWL

Section: 6
 TWN 18S
 RANGE 35E
 County: LEA

Elevations:

GL:
 DF: 3974'
 KB: 12'

9/20/2002

ACIDIZE W3000 GALS 15% NEFE
 ALSO 1500 # BLOCK

Tbg Detail:

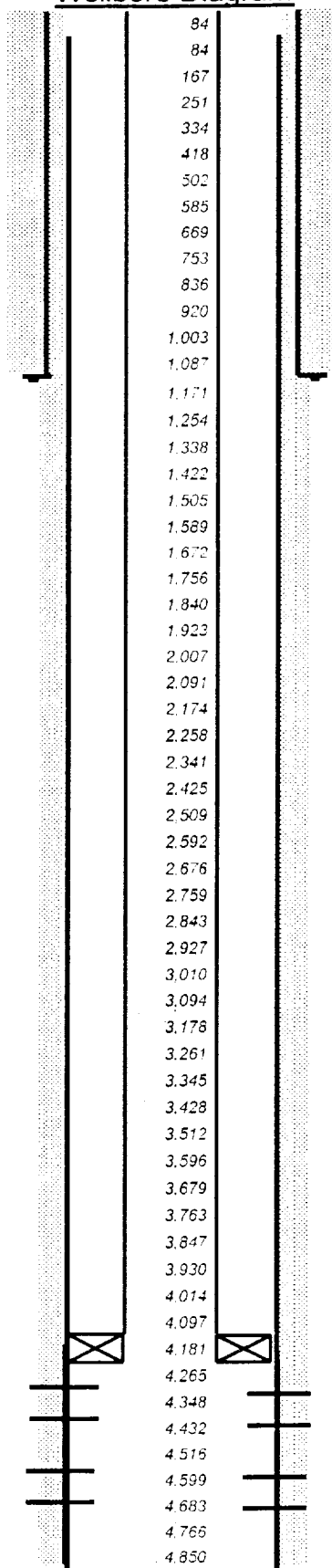
KB	12
133 JTS 2 7/8"	
DUO-LINE TBG	4161.34
5 1/2" NICKLE PLATED	
LINED PACKER	4.1
TOTAL	4177.44

5 1/2" Nickle Plated Packer Duo-Line
 Set @ 4177'

TOP PERFS @ 4221'

BOTTOM PERFS @ 4718

Current
Wellbore Diagram

**Well ID Info:**

Refno:
 API No: 30-025-32808
 L5/L6:
 Spud Date: 3/24/1995
 Compl. Date: 4/7/1995

Surf. Csg: 8 5/8"
 24#

Set: @ 1522'
With: 525 SX
Hole Size: 11"
Circ: YES
TOC @ SURFACE

Perfs:	Status
4224' TO 4718'	
	0
	0
	0
	0
	0

Prod. Csg: 5 1/2"
 15.5
 0
Set @ 4,850 '
With: 835 SX
Hole Size: 7 7/8"
Circ: YES
TOC @ SURFACE

COTD:
PBTD: 4,750 '
TD: 4,850 '

Updated: 16-Sep-02
By: GEORGE GARCIA