

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-32808
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1113-1
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well No. 206
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter E : 2509 feet from the North line and 536 feet from the West line Section 6 Township 18-S Range 35-E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3974' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

09-16-02 MIRU reverse unit. NU BOP.
09-17-02 Rel pkr & circ 110 bbls brine wtr; well still flowing in. Laid down 2-3/8" cmt line tbg, seating nipple & pkr. Tbg @ 2443'.
09-18-02 Rmpd 80 bbls bring wtr down tbg. Finished picking tbg and tagged @ 4182'. Cleaned out to 4316'. TOH w/tbg to 4128'.
09-19-02 TIH w/tbg to 4316'; no fill. Cleaned out to 4750'. TOH w/2-7/8" to 4127'.
09-20-02 TIH w/20 jts to tag; had 2' of fill @ 4748'. TOH w/tbg & lay down drill collars & bit. TIH w/pkr w/SN and tbg to 4145'. Set pkr & test csg to 500 psi (good). MIRU Schlumberger. Pumped 3000 gals acid & 1500# salt block in perfs 4224' to 4718'. Rig down Schlumberger.
09-23-02 Rel pkr & TOH w/tbg. TIH w/bit & tbg to tag @ 4675'. RU swivel. Cleaned out to 4750'. Lay down swivel & tbg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 11-20-02

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use) ORIGINAL SIGNED BY
CHRIS WILLIAMS
APPROVED BY OC DISTRICT SUPERVISOR/GENERAL MANAGER TITLE

Conditions of approval, if any:

DATE **DEC 03 2002**

If this is TA - test is good till 11/20/07 CW

CENTRAL VACUUM UNIT NO. 206

PAGE 2

09-24-02 Finished laying down work string & bit. Change out rams in BOP to 2-3/8". Load & rack w/2-3/8" duo-line tbg. Pull up 5-1/2" pkr & rig up Rice. Circulated pkr fluid. Tried to set pkr for 1 hour; wouldn't set.

09-25-02 Had Hudson come out to set pkr; set pkr @ 4177'. Rel pkr; pumped 110 bbls pkr fluid down csg. Reset pkr @ 4177'; ND BOP and NU tree. Chart and test csg to 590 psi for 30 mins; lost 40# in 30 mins (good). Rig down. FINAL REPORT.

Original chart w/copy attached.

NIGHT 1

