

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32809

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil / Gas Lease
B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER INJECTION
b. Type of Completion:
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER

7. Lease Name or Unit Agreement Name
CENTRAL VACUUM UNIT

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

8. Well No. 207

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

9. Pool Name or Wildcat
VACUUM GRAYBURG SAN ANDRES

4. Well Location
Unit Letter F : 2500 Feet From The NORTH Line and 1825 Feet From The WEST Line
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Date Spudded 3/15/95 11. Date T.D. Reached 3/20/95 12. Date Compl. (Ready to Prod.) 3/31/95 13. Elevations (DF & RKB, RT, GR, etc.) 3979' GR 14. Elev. Csghead 3979'

15. Total Depth 4850' 16. Plug Back T.D. 4785' 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By 0-4850' Rotary Tools Cable Tools -

19. Producing Interval(s), of this completion - Top, Bottom, Name 4256'-4676' VACUUM GRAYBURG SAN ANDRES 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run DLL-MSFL, DSN, FDC, GR-DSN, GR-CCL 22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1520'	11	CL-C 525 SX, CIRC 93	
5 1/2	15.5#	4850'	7 7/8	CL-H 912 SX, CIRC 145	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4199'	4202'

26. Perforation record (interval, size, and number)
4256'-4259', 4262'-4263', 4267'-4268', 4269'-4271', 4272'-4282', 4308'-4313', 4317'-4328', 4355'-4362', 4364'-4377', 4405'-4406', 4408'-4414', 4418'-4431', 4435'-4437', 4443'-4444', 4447'-4462', 4464'-4472', 4483'-4487', 4492'-4500', 4502'-4516', 4519'-4520', 4524'-4533', 4535'-4552', 4556'-4562', 4565'-4579', 4584'-4586', 4591'-4593', 4599'-4603', 4605'-4611', 4622'-4624', 4633'-4635', 4637'-4641', 4649'-4653', 4656'-4658', 4666'-4667', 4669'-4671', 4674'-4676' (90)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4256'-4676' ACID - 20,000 GALS 15% HCL NEFE

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) Well Status (Prod. or Shut-in) SHUT-IN

Date of Test Hours tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By HOLLICE CLAY

30. List Attachments DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 4/24/95

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1440'	T. Canyon
T. Salt	1568'	T. Strawn
B. Salt	2650'	T. Atoka
T. Yates	2831'	T. Miss
T. 7 Rivers	3147'	T. Devonian
T. Queen	3712'	T. Silurian
T. Grayburg	4038'	T. Montoya
T. San Andres	4309'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	4255'	to	4380'	No. 3, from		to	
No. 2, from	4405'	to	4678'	No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from		to		feet
No. 2, from		to		feet
No. 3, from		to		feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1440'	1440'	SS, SHALE				
1440'	1568'	128'	ANHYDRITE				
1568'	2650'	1082'	SALT				
2650'	2831'	181'	ANHYDRITE, DOLOMITE				
2831'	4038'	207'	ANHYDRITE, DOLOMITE, SS				
4038'	4850'	812'	ANHYDRITE, DOLOMITE, LIME				