

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32810	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lease B-1306	
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
8. Well No. 244	
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	
10. Date Spudded 2/27/95	
11. Date T.D. Reached 3/3/95	
12. Date Compl. (Ready to Prod.) 3/19/95	
13. Elevations (DF & RKB, RT, GR, etc.) 3973' GR	
14. Elev. Csghead 3973'	
15. Total Depth 4850'	
16. Plug Back T.D. 4796'	
17. If Mult. Compl. How Many Zones?	
18. Intervals Drilled By 0-4850'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4275'-4666' VACUUM GRAYBURG SAN ANDRES	
20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-DSN-SDL-CAL, GR-DSN	
22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)	
24. LINER RECORD	
25. TUBING RECORD	
26. Perforation record (interval, size, and number)	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
28. PRODUCTION	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)	
30. List Attachments	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER INJECTION					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					
4. Well Location Unit Letter <u>B</u> <u>10</u> Feet From The <u>NORTH</u> Line and <u>1930</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 2/27/95		11. Date T.D. Reached 3/3/95		12. Date Compl. (Ready to Prod.) 3/19/95	
13. Elevations (DF & RKB, RT, GR, etc.) 3973' GR		14. Elev. Csghead 3973'			
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21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-DSN-SDL-CAL, GR-DSN		22. Was Well Cored NO			
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8		24#		1521'	
5 1/2		15.5#		4850'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 3/8"		4263'		4266'	
26. Perforation record (interval, size, and number)					
4275'-4279', 4288'-4296', 4331'-4336', 4344'-4347', 4350'-4361', 4364'-4371', 4374'-4379', 4381'-4383', 4386'-4389', 4414'-4417', 4422'-4428', 4429'-4434', 4439'-4447', 4450'-4452', 4454'-4456', 4476'-4477', 4493'-4495', 4513'-4519', 4524'-4542', 4545'-4547', 4551'-4557', 4559'-4563', 4566'-4574', 4576'-4594', 4599'-4602', 4607'-4610', 4613'-4616', 4619'-4621', 4644'-4666' (404 HOLES)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4275'-4563'		ACID - 16000 GALS 15% HCL NEFE			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)			Well Status (Prod. or Shut-in) SHUT-IN
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By HOLLICE CLAY
30. List Attachments					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE <u>Monte C. Duncan</u>			TITLE <u>Engr Asst</u>		DATE <u>4/10/95</u>
TYPE OR PRINT NAME <u>Monte C. Duncan</u>			Telephone No. <u>397-0418</u>		

LEASE & WELL

CVU #244

1601 B

LOCATION

Sec. 6, T-¹⁸~~17~~-S, R-35-E

10/24 1430/E

(Give Unit, Section, Township and Range)

OPERATOR

Texaco E & P

30-025-32810

DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

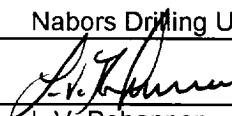
The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1/2 @ 499			
1 @ 998			
1 @ 1488			
1 @ 1988			
1 @ 2488			
1 1/4 @ 2987			
1 1/4 @ 3008			
1/2 @ 3979			
1 @ 4450			
1 @ 4825			

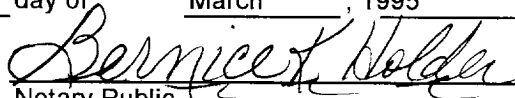
Drilling Contractor

Nabors Drilling USA, Inc.

By


L.V. Bohannon

Subscribed and sworn to before me this 15th day of March, 1995


Notary Public

My Commision Expires

MIDLAND

County

TEXAS

