

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32810
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well No. 244
9. Pool Name or Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3973'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location Unit Letter B : 10 Feet From The NORTH Line and 1930 Feet From The EAST Line Section 6 Township 18-S Range 35-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3973'

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	SPUD, SURF, PROD CSG. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. NABORS RIG #403 SPUD 11 INCH HOLE @ 1:00 PM 02-26-95. DRILLED TO 686'. TD @ 6:45 AM 02-27-95.
2. RAN 36 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1521'. RAN 12 CENTRALIZERS.
3. DOWELL CEMENTED WITH 375 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 6:00 PM 02-27-95. CIRCULATED 61 SACKS.
4. NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 6:00 AM TO 6:30 PM 02-28-95.
5. WOC TIME 12 HOURS FROM 6:00 PM 02-27-95 TO 9:15 PM 02-28-95. REQUIREMENTS OF RULE 107, OPTION 2:
1. VOLUME OF CEMENT SLURRY: LEAD 653 (CU. FT.), TAIL 201 (CU. FT.).
2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1400 PSI.
5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 12 HOURS.
6. DRILLING 7 7/8 HOLE.
7. DRILLED 7 7/8 HOLE TO 4850'. TD @ 5:00 AM 03-03-95.
8. HLS RAN GR-DLL-MSFL, GR-DSN-SDL-CAL FROM 3900 TO 4800'. PULLED GR/DSN TO SURFACE.
9. RAN 113 JOINTS OF 5 1/2, 15.5# WC-50, LTC CASING SET @ 4850'.
10. DOWELL CEMENTED WITH 626 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 201 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 2:00 AM 03-04-95. CIRCULATED 87 SACKS.
11. ND. RELEASE RIG @ 6:00 AM 03-04-95.
12. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SBT TITLE Drilling Operations Mgr. DATE 3/6/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 10 1995

CONDITIONS OF APPROVAL, IF ANY:

**CemDABE Cement Test Report**

February 27, 1995

DATE OF TEST : 27-feb-1995

TEST NUMBER : NPD514300002

CUSTOMER : TEXACO
FIELD : LEA NM
WELL : CVU 244

CEMENT

Class : C
Blend :
Brand : LONESTAR
Plant : MARYNEAL

BASE FLUID

Density : 8.32 lb/gal
Volume : 6.32 gal/sk
Type : LO
Total liquid : 6.32 gal/sk

SLURRY

Density : 14.80 lb/gal
Yield : 1.32 ft³/sk

B.H.S.T. : 90.0 F

B.H.C.T. : 85.0 F

ADDITIVES		
Code	Concent.	Unit
S001	2.000	% BWOC

Rheometer type : Fann 35

Spring factor : 1.0

Bob No : 1

Rotor No : 1

Rheological model (Dial 1) : Bingham Plastic

 $T_y : 34.588 \text{ lbf}/100\text{ft}^2$ $P_v : 22.443 \text{ cP}$

Correlation coefficient : 1.000

Thickening Time : 1 hr 58 mn to 70 BC

API Schedule :

Set condition :

Consistometer serial number :

No Fluid Loss data available

No Free Water data available

Rheological data		
Temp. (F) :	75.0	0.0
R.P.M.	Dial 1	Dial 2
300.0	57.0	0.0
200.0	49.0	0.0
100.0	42.0	0.0
60.0	39.0	0.0
30.0	36.0	0.0
6.0	30.0	0.0
3.0	18.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
10 minutes Gel : 0.0		

Compressive strength		
PSI	Hours	Temp. (F)
600	6.0	90.0
1400	12.0	90.0
2000	24.0	90.0

Comment :

FIELD BLEND

CLASS C + 2% S1

LOCATION WATER USED

SURFACE TAIL 1550'

P. 05 FAX NO. 15053933132

DOWELL HOBBS

FEB-28-95 TUE 08:03