

Submit to App. State
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32823
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name CONOCO "29" STATE (15709)			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DPT RESVR ☐ OTHER ☐	8. Well No. 2			
2. Name of Operator SOUTHWEST ROYALTIES, INC. (021355)	9. Pool name or Wildcat (23000) EUNICE MONUMENT (GB-SA)			
3. Address of Operator P.O. BOX 11390, MIDLAND, TEXAS 79702				
4. Well Location Unit Letter O : 660 Feet From The SOUTH Line and 1980' Feet From The EAST Line Section 29 Township 18S Range 37E NMPM LEA County				
10. Date Spudded 4-21-95	11. Date T.D. Reached 4-28-95	12. Date Compl. (Ready to Prod.) 5-10-95	13. Elevations (DF & RKB, RT, GR, etc.) 3723' GL	14. Elev. Casinghead
15. Total Depth 4480'	16. Plug Back T.D. 4428'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools all	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4318' - 4345' GRAYBURG- SAN ANDRES				20. Was Directional Survey Made
21. Type Electric and Other Logs Run CPD/CN/DLL/MLL/CCL				22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1643'	12-1/4"	825 SX TO CIRC SURF	
5-1/2"	15.5#	4480'	7-7/8"	375 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4358'	

26. Perforation record (interval, size, and number) 4318'-4324', 4334'-4337', 4340'-4345' (17)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4318'-4345' AMOUNT AND KIND MATERIAL USED 250 GALS 15% ACID
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28. PRODUCTION							
Date First Production 5-10-95		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) SI	
Date of Test 5-15-95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 45	Gas - MCF 130	Water - Bbl. 260	Gas - Oil Ratio 2888
Flow Tubing Press. 50	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 45	Gas - MCF 130	Water - Bbl. 260	Oil Gravity - API - (Corr.) 29.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By AL PERRY	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kate Ellison Printed Name KATE ELLISON Title REGULATORY ASST. Date 5-25-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2923	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3070	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3390	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3658	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3986	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4316	T. Simpson _____	T. Gallup _____	T. Ignacio Otzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....4316.....to.....4354.....
No. 2, from.....3940.....to.....3952.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2923	2923	ANHYDRITE, SALT, SANDSTONE				
2923	3986	1063	SANDSTONE & DOLOSTONES				
3986	4478	492	DOLOSTONES & SANDSTONES				