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to Appropriate
District Office

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BLM		
Land Office		
U of M		
Operator		

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32823
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	CONOCO "29" STATE (15709)
8. Well No.	2
9. Pool name or Wildcat	(23000) EUNICE MONUMENT (GB SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator SOUTHWEST ROYALTIES, INC. (021355)	
3. Address of Operator P.O. BOX 11390, MIDLAND, TEXAS 79702	
4. Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>29</u> Township <u>18S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-21-95 SPUD 12-1/4" HOLE

4-23-95 DRLG 1930'. SET 8-5/8" 24# J-55 ST&C CSG (1649') @ 1643'. CMT WITH 625 SX CLASS "C" PREM PLUS WITH 2% CAC12 + 1/4 PPS FLOCELE WITH 4% GEL. TAILED IN WITH 200 SX CLASS "C" PREM PLUS WITH 2% CAC12 + 1/4 PPS FLOCELE, CIRC 160 SX TO PIT. PRESSURED TO 1000# - OK.

4-28-95 REACHED TD 4480' (7-7/8" HOLE). RU & LOG FROM SURFOCE TO TD.

4-29-95 RAN 107 JTS 5-1/2" J-55 15.5# LT&C CSG (4490') AND SET @ 4480'. PMPD 260 BBLs 2% KCL WTR, 500 GALS SUPER-FLUSH & 375 SX PREM PLUS CMT WITH 5 PPS MICROBOND, 1.5 PPS KCL, .5% CFR-3 AND .3% HALAD 344. BUMPED PLUG - FLOAT HELD OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kate Ellison

TITLE

REGULATORY ASST.

DATE 5-1-95

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 04 1995

APPROVED BY

TITLE

DATE

RECEIVED

MAY 03 1995

**OLD HOBBS
OFFICE**