

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32824
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name S. Carter (San Andres) Unit
8. Well No. 104
9. Pool name or Wildcat S. Carter (S/A)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Great Western Drilling Company	
3. Address of Operator P.O. BOX 1659	
4. Well Location Unit Letter <u>N</u> : <u>550</u> Feet From The <u>South</u> Line and <u>1625</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>18S</u> Range <u>39E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3645 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/4/95 RU wireline. RIH w/4" perf gun w/19-1/2" grain, 20.52" penetration. (.52" dia charges) Perf 5335-5346' (10 shots), 5335-5387 (33 shots). RD & release wireline. RIH w/2" SN, 2-3/8" x 5-1/2" Guiberson HCND pkr, 170 jts 2-3/8" tbg to 5297'. Set pkr, swabbed tbg dry. RU treaters. Displace & press up csg to 500 psi. Pumped 2000 gal NEFE, dropping 33 1.1 SG RCNB's in 500 gal stages (100 ball total). Flush acid w/22-1/2 gal of 2% KCL. Swabbed back, tested all water.

5/10/95 Hooked up Emsco D-114 pumping unit & electric service to test well.

5/23/95 RUPU pulled rods & pump. NU BOP & strapped out w/tbg. RU Computalog & set CIBP @ 5320'. RIH w/4" perf gun 5231-34', 5237-44', 5246-48', 5252-58, 5267-70', 5272-82' & 5291-93' w/1 JSPF total of 34 holes. RIH w/Guiberson (See Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Tech DATE June 20, 1995

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 23 1995

CONDITIONS OF APPROVAL, IF ANY:

HDCH treating packer on tbg. Set packer @ 5177' w/10,000# compression. RIH & began swabbing. Acidized w/1500 gal 15% NEFE acid pumping @ 3 BPM 1600#. Tested all water.

6/6/95 RUPU. NU BOP. POH w/rods & pump. POH w/tbg. RU wireline & perfed @ 5154-58, 5160-67', 5177-88', 5192-96', 5198-5208', 5213-23', total of 45 holes. RIH w/5 1/2" pkr & RBP. Set RBP @ 5220' & pkr @ 5050'. Acidized w/1500 gals NEFE & 90 1.1 SG RCNB's. Started swabbing back to test tank. Still testing zone.

Pulled RBP. Run pump & rods. Place well on production.

RECEIVED
JUN 10 1995
U.S. GEOLOGICAL SURVEY
OFFICE

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