to Appropriate

District Office

Energy, viniciais and Natural Resources Department

Form C-103

FEE XX

Revised 1-1-89

- DATE -

DISTRICT I P.O. Box 1980, Hobbs, NM 88240  DISTRICT II P.O. Drawer DD, Artesia, NM 88210  DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	P.O. Box 208 Santa Fe, New Mexico	8	WELL API NO. 30-025-32824  5. Indicate Type of Lease STATE  6. State Oil & Gas Lease No.
DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM (	TICES AND REPORTS ON WELLOPOSALS TO DRILL OR TO DEEPEN (RVOIR. USE "APPLICATION FOR PER >-101) FOR SUCH PROPOSALS.)	OR PHIG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: Oil AX OAS WELL XX WELL  2. Name of Operator	OTHER		S. Carter(San Andi Unit 8. Well No.
Crost Waster D	.11.		o. Men 1407

S. Carter(San Audres)	1. Type of Well:	(FORM 0-101)	FOR SUCH PROPOSALS.)		
Great Western Drilling Company  3. Address of Operator P. O. BOX 1659  4. Well Location Unit Letter N : 550 Feet From The South Line and 1625 Feet From The West Line Section 5 Township 188 Range 39E NAMM Lea Commy 16 Elevation (Show whether DF, RKB, RF, GR, stc.)  3645 CR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including enhanced data of stating any proposed world (S2" did charges) Perf 5335-5346' (10 Sotto), 5335-5387 (33 Sotto). RD 6 release wireline. RIH w/4" perf gun w/19-1/2" grain, 20.52" penetration. (.52" dia charges) Perf 5335-5346' (10 Sotto), 5335-5387 (33 Sotto). RD 6 release wireline. RIH w/2" SN, 2-3/8" x 5-1/2" Gutberson HOND pkr, 170 jts 2-3/8" tbg to 5297'. Set pkr, swabbed tbg dry. RU treaters. Displace 6 press up csg to 500 psi. Pumped 2000 gal NEFE, dropping 31, 11 SG RONB's in 500 gal stages (100 ball total). Flush acid w/22-1/2 gal of 2% KCL.  Swabbed back, tested all water.  5/10/95 Hooked up Emsco D-114 pumping unit & electric service to test well 5/23/95 RUPU pulled rods & pump. NU BOP & strapped out w/tbg. RU Computalo & set CLBP & 5320'. RIH w/4" perf gun 5231-34', 5237-44, 5246-48', 5252-58 5267-70', 5272-82' & 5291-93' w/1 JSPF total of 34 holes. RIH w/Guiberson 1 heavy centy the the information bove is true for complete to be test of my browledge set below.  (Chia space for State Use)  ORIGHAL SIGNNED BY JERRY SEXTON 2078/CCT SUPERVISOR	MET KX	WELL [	OTHER		S. Carter(San Andres)
OKIGAT WESTERN Brilling Company   P.O. BOX 1659   Post Broad 1659   Post Broad of Carter (S/A)	2. Name of Operator				
P.O. BOX 1659  4. Well Location  Unit Letter N : 550 Feet From The South Line and 1625 Feet From The West Line Section 5  Township 188S Range 39E NMTM Lea County 3645 GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDON	Great Wester	rn Drilli	ng Company		
Well Location Until Letter N : 550 Feet From The South Line and 1625 Feet From The West Line Section 5 Township 188 Range 39E NAMEM Lea  County    10. Elevation (Show whicher DF, REB, RT, GR, etc.)   3645 GR     11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   REMEDIAL WORK	3. Address of Operator				
Unit Letter N : 550 Feet From The South Line and 1625 Feet From The West Line Section 5 Township 18S Rung 39E NAMPM Lea County 10. Elevation (Show whether Dr. RKB. KT. GR. acc) 3645 CR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CAMPENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS CAMPENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER:  OTHER:	1				S. Carter (S/A)
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The description of the proposed of Completed Operations (Clearly state all persons details, and give personal dates, including animated dates of starting any proposed work) SEE RULE 1103.    See a press up case to 500 psi. Pumped 2000 gal NEFE, dropping 33 1.1 SG RCNB's in 500 gal stages (100 ball total). Flush acid w/22-1/2 gal of 2% KCL.    Swabbed back, tested all water.    Corner   Complete to the base of the best of my knowledge and bailed.   Complete to the bast of the proper for State Units   Complete to the best of my knowledge and bailed.   Complete to the bast of the proper for State Units   Complete to the best of my knowledge and bailed.   Complete to the bast of my knowledge and bailed.   Complet	i -			207	
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SKONATURE Production Tech June 20, 199  TYPE OR PRINT NAME  THE Production Tech DATE  THE Production Tech DATE  THE PRODUCTION TECHNOLOGY, 199  THE PROVED BY JERRY SEXTON  DISTRICT I SUPERVISOR  THE	5/4/95 RU wi (.52" dia ch & release wi jts 2-3/8" t & press up c in 500 gal s Swabbed back 5/10/95 Hook 5/23/95 RUPU & set CIBP @	reline. In arges) Por reline. In the second	RIH w/4" perf guerf 5335-5346' erf 5335-5346' erf 5335-5346' erf RIH w/2" SN, 2-397'. Set pkr, swommed 200 ball total). all water.  Sco D-114 pumping rods & pump. NURIH w/4" perf gu	un w/19-1/2" (10 shots), 53 (10 shots), 53 (10 shots), 53 (10 shots), 52 (10 shot	grain, 20.52" penetration. 335-5387 (33 shots). RD Guiberson HCND pkr, 170 V. RU treaters. Displace dropping 33 1.1 SG RCNB's 22-1/2 gal of 2% KCL.  etric service to test well and out w/tbg. RU Computalo
TYPE OR PRINT NAME  THE Production Tech  DATE  June 20, 199  TYPE OR PRINT NAME  (This space for State Use)  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  JUN 23 105					
(This space for State Use)  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  JUN 23 195	Dance	book		Draduation	Tech June 20, 199
(This space for State Use)  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  JUN 23 195	TYPE OR PRINT NAME				TELEPHONE NO.
	,	ORIGINAL SIG DISTRIC	I SUPERVISOR	ž	JUN 23 1995

HDCH treating packer on tbg. Set packer @ 5177' w/10,000# compression. RIH & began swabbing. Acidized w/1500 gal 15% NEFE acid pumping @ 3 BPM 1600#. Tested all water.

6/6/95 RUPU. NU BOP. POH w/rods & pump. POH w/tbg. RU wireline & perfed @ 5154-58, 5160-67', 5177-88', 5192-96', 5198-5208', 5213-23', total of 45 holes. RIH w/5 1/2" pkr & RBP. Set RBP @ 5220' & pkr @ 5050'. Acidized w/1500 gals NEFE & 90 1.1 SG RCNB's. Started swabbing back to test tank. Still testing zone.

Pulled RBP. Run pump & rods. Place well on production.

