

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32824	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name S. Carter (San Andres) Unit	
8. Well No. 104	
9. Pool name or Wildcat S. Carter (S/A)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Great Western Drilling Company	
3. Address of Operator P.O. BOX 1659	
4. Well Location Unit Letter <u>N</u> : <u>550</u> Feet From The <u>South</u> Line and <u>1625</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>18S</u> Range <u>39E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3645 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/8/95 Ran 5 1/2" csg J-55 15.5#, total 5472.42', set @ 5446.78' KB. Cemented 1st stage w/450 sx Halliburton Lite P+ 10# sx salt + 1/4# Flocele mixed @ 12.4 lb/gal yield 2.00 ft/sx & tailed w/250 sx P + mixed @ 14.8 lb/gal yield 1.32 ft/sx. Bumped plug @ 2:32 AM 4-9-95 w/300# over pmp in float, held good. Dropped bomb & opnd DV tool & circ w/100 sx cmt to pit. Notified Tammy w/OCC @ rng csg. Pumped 2nd stage cmt 1000 sx Econolite mixed @ 11.5 ppg, yield 2.86 ft/sx & tailed w/200 sx P + mixed @ 14.8 ppg, yield 1.32 ft/sx. Bumped plug @ 8:37 AM 4-9-95 w/1400# over pump press. Checked & had no flow. RD Halliburton. ND BOP cut off 5 1/2" csg. Put head on csg. Rig released @ 11:30 AM 4-9-95. Waiting on competition rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Tech DATE June 20, 1995

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 23 1995

RECEIVED
JUN 22 1965
U.S. DEPT. OF
OFFICE