

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Great Western Drilling Coman P.O.BOX 1659 MIDLAND, TEXAS 79702		OGRID Number 009338
Property Code 16425	Property Name South Carter (San Andres) Unit	API Number 30-025-32824
		Well No. 104

Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	5	18S	39E		550'	South	1,625'	West	Lea

Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 South Carter San Andres					Proposed Pool 2				

Work Type Code N	Well Type Code 0	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3,645'
Multiple N	Proposed Depth 5,600'	Formation San Andres	Contractor N/A	Spud Date 2-1-95

Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
11"	8 5/8"	24#	500'	500	Surface
7 7/8"	5 1/2"	14#	5,600'	1050	4,650'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 7 7/8" hole to TD at approximately 5,600. Set 5 1/2" production casing cemented to surface.
San Andres will be perforated and stimulated.

BOP: 2,000# WP blowout preventer stack, with Series 900 blind and pipe rams. BOP stack will include a kill line and choke manifold. BOP hydraulic controls will be operated at least daily.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gina Howard*
Printed name: Gina Howard

Title: Production Tech.

Date: 12/30/94

Phone: (915) 682-5241

OIL CONSERVATION DIVISION

Approved by: *Paul Kartz*
Title: Geologist

Approval Date: JAN 19 1995 Expiration Date:

Conditions of Approval:
Attached ☐