

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECD
OFFICE FOR NUMBER
OF COPIES REQUIRED

(See other in-
structions on
reverse side)

BLM Roswell District
Modified Form No.
RD60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

LC-069276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson Federal "31"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. M.C.T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 31: T18S, R33E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☒

GAS
WELL ☐

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
REVR ☐

Other ☐

Re-entry

2. NAME OF OPERATOR

Basin Operating Company

3a. Area Code & Phone No.

(505) 622-5893

3. ADDRESS OF OPERATOR

648 Petroleum Building, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Sec. 31, T18S, R33E, 990' FNL & 790' FWL, NW $\frac{1}{4}$ NW $\frac{1}{4}$, UL D

At top prod. interval reported below same

At total depth same

9a. API Well No.

30-025-32829

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10/20/95

16. DATE T.D. REACHED

10/23/95

17. DATE COMPL. (Ready to prod.)

11/21/95

18. ELEVATIONS (OF RKS, RT, OR, ETC.)*

3727' GR

19. ELEV. CASINGHEAD

3742' KB

20. TOTAL DEPTH, MD & TVD

10200'

21. PLUG. BACK T.D., MD & TVD

10110'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVAL
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9938'-10065' Bone Spring

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Computalog GR & CBL

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 $\frac{1}{2}$ "	17#	10200'	8 3/4"	1835 sxs (TOC 2400')	n/a

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	9830	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

9938'-10065' w/20 perfs

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9938'-10065'	5000 gals 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/21/95		456 Mark II Pumping Unit				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/21	24	—	→	67	TBA	81	TBA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	—	→	67	TBA	81	34.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Venting (pending contract)

35. LIST OF ATTACHMENTS

2 sets of logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE

12/20/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Bone Spring	9938'	10065'	Log shows of oil and gas.	Red Beds	1300	1300
'	8654	8673	Log, ml and core shows.	Queen		+2450
'	7424	7432	'	Queen	4100	-350
Delaware	5994	5999	'	Bone Spring	7286	-3536
Queen	4130	4146	'			

38. GEOLOGIC MARKERS

Received
Hobbs
900