orm 3160-5
june 1990)

UNITED STATES
DEPARTMEN OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

LC-069276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
- [X] Oil Well
- [ ] Gas Well
- [ ] Other

2. Name of Operator

Basin Operating Company

3. Address and Telephone No

648 Petroleum Building, Roswell, NM 88201   **(505) 622-5893**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 790' FWL
Section 31: T18S, R33E
NW¼NW¼, Unit Letter D

8. Well Name and No.

Hudson Federal "31" #2

9. API Well No

30-025-32829

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea County, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Re-entry	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Basin Operating Company proposes to re-enter the above captioned well as follows:

1. Install Wellhead.
2. DO plugs @ 14'-44', 350'-450', 3469'-3599', 4951'-5076', 6965'-7090', 8952'-9077'.
3. Drill sidewall cores @ selected intervals and 1 DST.
4. If well has good shows in cores and/or has a good DST, we plan to run 5½" 17# N-80 casing to +-10200'. Casing will be cemented 600' above uppermost zone or horizon which contains fluids capable of migrating.
5. Perf & acidize Bone Spring Carbonate zone.
6. Begin flowback.

OPER. CGR. ONO _149035_
PROPERTY NO _17801_
CODE _13160_
EFF. DATE _10/18/95_
API NO. _30-025-32829_

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed _____   Title **President**   Date **9/7/95**

(This space for Federal or State office use)

Approved by _____   Title _____   Date **SEP 1995**
Conditions of approval, if any:

*See Instruction on Reverse Side