

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

N.M. OIL CONS. COMMISSION
O. BOX 1980
NEW MEXICO 88240

RECEIVED
OMB NO. 1004-0137
Expires: December 31, 1991
1. LEASE DESIGNATION AND SERIAL NO.
LC 069 276

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REMOVAL ☐	CARTRIDGE ☐								
2. NAME OF OPERATOR Robert N. Enfield															
3. ADDRESS AND TELEPHONE NO. P.O. Box 2431, Santa Fe, New Mexico 87501 (505) 988-2863															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 790' FWL of Sec. 31 At top prod. interval reported below 990' FNL & 790' FWL of Sec. 31. At total depth 990' FNL & 790' FWL of Sec. 31.															
14. PERMIT NO.				DATE ISSUED											
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15. DATE SPUDDED 2/1/95		16. DATE T.D. REACHED 3/29/95		17. DATE COMPL. (Ready to prod.) P&A 4/2/95		18. ELEVATIONS (OF RKB, RT, OR, ETC.)* 14.0 DF		19. ELEV. CASINGHEAD 14.0							
20. TOTAL DEPTH, MD & TVD 13,606'		21. PLUG BACK T.D., MD & TVD NA		22. IF MULTIPLE COMPL., HOW MANY? NA		23. INTERVALS DRILLED BY All		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Well plugged and abandoned April 2, 1995								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/MLL/DLL GR/CN/2DL BHC Acous								27. WAS WELL CORDED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
13-3/8 H-40		48#/ft.		400		17-1/2		Surface		None					
9-5/8 J-55		40#/ft.		3593		12-1/4		Surface		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) ACCEPTED FOR RECORD J. Lara 5 1995										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
DATE OF TEST		HOURS TESTED		CHOKES SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS															

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert N. Enfield TITLE R.N. Enfield DATE 4/13/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler Any	1303	1420	Anhydrite			
Yates	2966	3005	Sandstone			
Seven River	3410	4092	Carbonate-Lime/Dolomite			
Queens	4092	4145	Sand			
Penrose	4320	4335	Sand			
San Andres	5044	5328	Dolomite			
Delaware	5328	7246	Sand			
Bone Spring Lime	7246	8550	Lime			
1st Bone Spring Sand	8550	8900	Sand			
Wolfcamp Lime	10495	10790	Lime			
Strawn Lime	12000	12000	Lime			
Atoka	12450	12450	Sand/Shale			
Morrow "A" Sand	13133	13164	Sand			
			DST NO. 1 8640' - 8676' KB (36') Bone Spring Sand Initial hydrostatic pressure: 3.956 psig Final: 3721 psig. 30 minute preflow; open with re weak blow through bubble hose. Preflow Press. - 33 psig 50 psig Initial shut-in pressure: 1,820 psig in 120 minutes. 120 minute final flow; maximum pressure 1.25 oz. (bubble hose) Final flow press 50 psig 83 psig Final shut-in pressure: 3,258 psig in 360 minutes Pipe recovery: 120' (30' above and 90' below sub) water with trace of oil. Sampler recovery: 2400 cc total fluid, trace of oil, 2400 cc water.			

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OFFICE