

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 10 12 07 PM '95

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Robert N. Enfield

3. Address and Telephone No.

P. O. Box 2431; Santa Fe, New Mexico 87501 (505) 988-2863

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

940'
1010' FNL & 790' FWL, Sec. 31, T-18-S, R-33-E

5. Lease Designation and Serial No.

LC 069276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hudson Federal "31" #2

9. API Well No.

10. Field and Pool, or Exploratory Area

Undesignated So. Corbin
Lea

11. County of Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled an 8.75" hole to 8,676' KB; ran DST No. 1

DST NO. 1: 8640' - 8676' K.B. (36') BONE SPRING SAND.

Initial hydrostatic pressure: 3,956 psig Final: 3721 psig

30 minute preflow; Open with weak blow through bubble hose.

Preflow Press. 33 psig 50 psig

Initial shut-in pressure: 1,820 psig in 120 minutes

120 minute final flow; Maximum pressure 1.25 ounces (bubble hose)

Final flow press 50 psig 83 psig

Final shut-in pressure: 3,258 psig in 360 minutes

Pipe recovery: 120' (30' above and 90' below sub) water with trace of oil

Sampler recovery: 2400 cc total fluid, trace of oil, 2400 cc water.

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent for Robert N. Enfield

Date

4/7/95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

J. Lara
15 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side