

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Robert N. Enfield

3. Address and Telephone No.

P. O. Box 2431, Santa Fe, New Mexico 87501 (505) 988-2863

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990'
1010' FNL & 790' FWL of Sec. 31, T-18-S, R-33-E (D)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 069276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hudson Federal "31"

9. API Well No.

10. Field and Pool, or Exploratory Area

Wildcat
Undesignated S. Corbin

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and surface casing installation.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-27-95: Spudded Conductor hole.

1-31-95: Spudded 17-1/2" hole.

2-01-95: Ran 9 joints 13.375", 48#/ft., H-40, 8rd casing, set at 400.13' K.B.

Ran 3 Howco centralizers on joints Nos. 1, 3, and 5.

Cemented with 400 sacks Premium Plus cement with 2% CACL2 and 1/4# flocele/sk., (1.32 cu.ft./sk. yield, 14.8#/gallon).

Plug down at 5:04 PM 2-1-95.

Circulated 57 sacks cement to surface.

Waited on cement 8 hours.

2-02-95: Tested Casing to 1000 psig with rig pump, O.K.

2-03-95: Drilling at 1440' K.B.

14. I hereby certify that the foregoing is true and correct.

Signed

Agent for Robert N. Enfield

Date March 06, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side