

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32871
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B-1733
7. Lease Name or Unit Agreement Name NEW MEXICO L STATE
8. Well No. 16
9. Pool Name or Wildcat VACUUM DRINKARD

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter A : 1310 Feet From The NORTH Line and 10 Feet From The EAST Line
Section 1 Township 18-S Range 34-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) GL-3984'; KB-3998.8

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SQZD UP DRKD PERFS, ACIDIZED LOWER PERFS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/9/97 - 6/26/97

- MIRU. INSTALLED BOP. RELEASED INJ PKR & TOH W/ INJ EQUIP. TAGGED FILL @ 7970' (PBSD @ 7980').
- SET CMT RETAINER @ 7590'. SET 2ND CMT RETAINER @ 7390'. SQUEEZED UPPER DRINKARD PERFS FROM 7496'-7574' W/ 150 SACKS CLASS H CMT, FOLLOWED BY 100 SX CLASS H NEAT CMT. REVERSED OUT 12 SX CMT. WOC. TAGGED CMT @ 7385', DRILLED OUT CMT & CMT RETAINER @ 7390' & CMT RETAINER @ 7590' TO 7602'. CIRCD HOLE CLEAN.
- SET PKR @ 7532'. LOADED & TESTED ANNULAS TO 300#, OK. LOADED & TESTED TBG TO 300#, LOST PSI. SPOTTED CMT FROM 7600' TO 7530'. WOC. TAGGED CMT @ 7585', DRILLED OUT CMT FROM 7585' TO 7980' (PBSD).
- TIH W/ 2 7/8" TBG TO 7921', SPOTTED 115 GALS 20% NEFE HCL. SET TREATING PKR @ 7532'. ACIDIZED EXISTING LOWER DRINKARD PERFS FROM 7596'-7908' W/ 7885 GALS 20% NEFE. MAX P = 2425#, AIR = 4 BPM. SI 1 HR. SWABBED BACK LOAD.
- TOH W/ PKR. TIH W/ 5 12" BAKER LOC-SET INJ PKR ON 241 JTS 2 3/8" IPC INJ TBG. CIRCD HOLE W/ CORROSION INHIBITED FRESH WATER, SET PKR @ 7441'. TESTED CASING FROM SURFACE TO PKR SET @ 7441' AS PER NMOCGD GUIDELINES TO 540# FOR 30 MIN, HELD OK. (ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
- RETURNED WELL TO INJECTION.

OPT 7/10/97 INJECTING 910 BWPD @ 1111 PSI
(INTERNAL TEPI STATUS REMAINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/15/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) ORIGINAL SIGNATURE OF STATE SUPERVISOR WILLIAMS

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JCB

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