

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Amended

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-32872									
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>INJECTOR</u>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>									
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER						6. State Oil / Gas Lease									
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						7. Lease Name or Unit Agreement Name NEW MEXICO 'L' STATE									
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240						8. Well No. 17									
4. Well Location Unit Letter <u>H</u> : <u>2560</u> Feet From The <u>NORTH</u> Line and <u>10</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY						9. Pool Name or Wildcat VACUUM DRINKARD									
10. Date Spudded 8/11/95		11. Date T.D. Reached 9/3/95		12. Date Compl. (Ready to Prod.) 9/6/95		13. Elevations (DF & RKB, RT, GR, etc.) 3981' GR, 3976' KB		14. Elev. Csghead 3981'							
15. Total Depth 8100'		16. Plug Back T.D. 8017'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0'-8100'		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 7826-7938; 7684-7772; 7562-7670								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run ARRAY INDUCTION, CNL-DEN-DLL-MSFL								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8 5/8		24#		1541'		11		650 SACKS							
5 1/2		15.5 & 17#		8054'		7 7/8		1500 SACKS							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
NONE										2-3/8"		7482.42		7497.42	
26. Perforation record (interval, size, and number) 7826-7938, 7684-7772 7562-7670										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										7826-7938		A/11000G 20%, 225 BS			
										7684-7772		A/11000G 20%, 225 BS			
										7562-7670		A/9000G 20%, 190 BS			
28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump) SI								Well Status (Prod. or Shut-in) INJECTION					
Date of Test		Hours tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By D. F. SULLIVAN			
30. List Attachments DEVIATION SURVEY															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>M. Angie Davila</u> TITLE <u>Clerk</u> DATE <u>10/17/95</u>															
TYPE OR PRINT NAME <u>M. Angie Davila</u> Telephone No. <u>397-0443</u>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anyh	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	7562	to	7670
No. 2, from	7684	to	7772

No. 3, from	7562	to	7670
No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	6545'	6545'	DOLOMITE				
6545'	6890'	345'	SANDSTONE, DOLOMITE				
6890'	7110'	220'	DOLOMITE				