

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32872	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name NEW MEXICO 'L' STATE	
8. Well No. 17	
9. Pool Name or Wildcat	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3981'	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJ ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter H : 2560 Feet From The NORTH Line and 10 Feet From The EAST Line
Section 1 Township 18-S Range 34-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3981'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU POOL WOU. TIH W/ 4-7/8" BIT, DC'S AND 157 JTS OF 2-7/8" TBG. TAG CMT @ 5180'. DRILLED CMT TO DV @ 5210'. DRILLED DV. CIRC CLEAN. TESTED TO 3000 PSI FOR 30 MINS. 09-07-95. TIH W/ 245 JTS. TAGGED PBTD @ 8017'. 09-08-95.
- RU WEDGE WLU. PERF'D @ 4971' W/ 4 WAY SHOT. RD WEDGE. 09-10-95.
- RN TEMP SURVEY. TOC @ 2600'. 09-11-95.
- RU WEDGE WLU. PERF'D W/ 2 JSPF: 7826-60', 7868-82', 7888-98', 7922-38'. RD WEDGE. TIH W/ PKR AND 241 JTS OF 2-7/8" TBG. SET PKR @ 7709.51'. 09-13-95.
- RU DOWELL AND ACIDIZED W/ 11,000 GALS 20% HCL NEFE. 09-13-95. UNSET PKR. TOH.
- RU WEDGE AND SET RBP @ 7677'. PERF'D 7562-70', 7574-82', 7608-32', 7648-70'. TIH W/ PKR TO 7400'. 09-15-95.
- SET PKR @ 7452'. RU DOWELL AND ACIDIZED W/ 9,000 GALS 20% NEFE. UNSET PKR. TOH. TIH. UNSET RBP @ 7677'. TOH. TIH. 09-16-95.
- TIH W/ RET HEAD AND 2-7/8" TBG. TOH LAYING DN 2-7/8" TBG AND RBP. RN INJ PKR. 09-17-95.
- TIH W/ PKR. SN AND 239 JTS OF PC 2-3/8" TBG. PKR @ 7697.42'. SN @ 7493.52'. CIRC PKR FLUID AND TESTED TO 500 PSI FOR 30 MINS. 09-18-95.
- STARTED FROM DRILLING TO SI INJECTION. 09-18-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SR TITLE Drilling Operations Mgr. DATE 9/20/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE OCT 03 1995

CONDITIONS OF APPROVAL, IF ANY:

