

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32873
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	NEW MEXICO R STATE NCT-1
8. Well No.	16
9. Pool Name or Wildcat	VACUUM DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL-3976'	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter G : 1410 Feet From The NORTH Line and 2630 Feet From The EAST Line
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL-3976'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/16/96 - 7/19/96

1. MIRU. INSTALLED BOP, RELEASED & TOH W/ INJ PKR. TIH W/ BIT, TAGGED FILL @ 7862', CLEANED OUT TO 8028' (PBTD)
2. TIH W/ 5 1/2" TREATING PKR ON 2 3/8" WS & SET PKR @ 7503'. LOADED CSG TO 500#, OK. ACIDIZED PERFS FROM 7630'-7946' W/ 7300 GALS 15% NEFE HCL. MAX P = 3700#, AIR = 3.1 BPM. FLUSHED W/ FW. SI 1 HR, FLOWED BACK LOAD. SION
3. RELEASED & TOH W/ PKR. TIH W/ 5 1/2" LOC-SET INJ PKR ON 242 JTS 2 3/8" IPC TBG. CIRCD HOLE W/ PKR FLUID, SET INJ PKR @ 7573'. TESTED CSG TO 540# FO 30 MINS, HELD OK.
4. RETURNED WELL TO INJECTION.

OPT 8-2-96 INJECTING 610 BWPD @ 370 PSI

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

(INTERNAL TEPI STATUS REMAINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 9/20/96

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

APPROVED BY Monte C. Duncan TITLE Engr Asst

DATE SEP 27 1996

CONDITIONS OF APPROVAL, IF ANY:

TEXACO EXPLORATION AND PRODUCTION INC

PO BOX 7730

MEXICO 83241-0730

6-5-96
7-18-96
225-32873

DAY

PRINTED IN U.S.A.

WELL NAME: **NEW MEXICO**
 SUPERVISOR: **NEW MEXICO**
 Packer Type: **NEW MEXICO**
 Packer Setting Depth: **NEW MEXICO**
 PERFORATIONS: **NEW MEXICO**

DATE

WELL NAME

SUPERVISOR

PACKER TYPE

PACKER SETTING DEPTH

PERFORATIONS

7-19-96

New Mexico

Wash

Baker

7573

7630-7946

8-1-96
Arrived
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