

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32873
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-1306

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>INJECTION</u>	7. Lease Name or Unit Agreement Name NEW MEXICO 'R' STATE NCT-1
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 16
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM DRINKARD

4. Well Location Unit Letter <u>G</u> ; <u>1410</u> Feet From The <u>NORTH</u> Line and <u>2630</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY

10. Date Spudded 4/18/95	11. Date T.D. Reached 4/30/95	12. Date Compl. (Ready to Prod.) 5/12/95	13. Elevations (DF & RKB, RT, GR, etc.) GL-3976', KB-3990.8'	14. Elev. Csghead 3976'
15. Total Depth 8100'	16. Plug Back T.D. 8028'	17. If Mult. Compl. How Many Zones? -	18. Intervals Drilled By	Rotary Tools 0-8100'
				Cable Tools -

19. Producing Interval(s), of this completion - Top, Bottom, Name 7630'-7946': VACUUM DRINKARD	20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN, GR-DSN	22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1521'	11	CL-C 525 SX, CIRC 45	
5 1/2	15.5 & 17#	8100'	7 7/8	CL-H 1910 SX CIRC 26	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7545'	7548'

26. Perforation record (Interval, size, and number) 7630'-7760', 7770'-7946'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7630'-7760'	ACID-11,000 GALS 20% HCL NEFE
	7770'-7946'	ACID-17,000 GALS 20% HCL NEFE

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)					Well Status (Prod. or Shut-in) SHUT IN
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments	DEVIATION SURVEY
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>Monte C. Duncan</u>	TITLE <u>Engr Asst</u>	DATE <u>5/25/95</u>	
TYPE OR PRINT NAME <u>Monte C. Duncan</u>		Telephone No. <u>397-0418</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drili stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1440	T. Canyon
T. Salt	1564	T. Strawn
B. Salt	2643	T. Atoka
T. Yates	2827	T. Miss
T. 7 Rivers	3143	T. Devonian
T. Queen	3715	T. Silurian
T. Grayburg	4040	T. Montoya
T. San Andres	4252	T. Simpson
T. Glorieta	5826	T. McKee
T. Paddock	5963	T. Ellenburger
T. Blinbry	6392	T. Gr. Wash
T. Tubb	7468	T. Delaware Sand
T. Drinkard	7577	T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7770 to 7946
 No. 2, from 7630 to 7760

No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1440	1440'	SS, SHALE				
1440'	1564'	124'	ANHYDRITE				
1564-	2643'	1079'	SALT				
2643'	4040'	1397'	ANHYDRITE, DOLO, SS				
4040'	7577'	3537'	ANHYDRITE, DOLO, LIME				

RECEIVED
 OCT 10 1990
 DISTRICT OFFICE