## State of New Mexico

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CONDITIONS OF APPROVAL, IF ANY:

Form C-103 Revised 1-1-89

Es /, Minerals and Natural Resources Department

BISTRICTI   P.O. Box 2088   Santa Fe, New Mexico 87504-2088   Sindicate Type of Lease STATE   Fe   DISTRICT   Santa Fe, New Mexico 87504-2088   Sindicate Type of Lease STATE   Fe   DISTRICT   Sind Fe   Si	<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION	ON DIVISION	WELL API NO.	- Trevised is	-1-03
STATE   PEE		P.O. Box 2088		30-025-32873		
USINICITY  (DO NOT USE THIS PORT FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE APPLICATION FOR PERMIT  (DO NOT USE THIS PORT FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE APPLICATION FOR PERMIT  (Type of Well:   Well:   Well:   OTHER INJECTION   NEW MEXICO R' STATE NCT-1  1. Type of Well:   Well:   OTHER INJECTION   NEW MEXICO R' STATE NCT-1  1. Type of Well:   Well:   OTHER INJECTION   NEW MEXICO R' STATE NCT-1  1. Type of Well:   Well:   OTHER INJECTION   NEW MEXICO R' STATE NCT-1  1. Type of Well:   Well:   OTHER INJECTION   NEW MEXICO R' STATE NCT-1  1. Type of Well:   Well:   OTHER INJECTION   NEW MEXICO R' STATE NCT-1  1. Type of Well:   OTHER INJECTION   NEW MEXICO R' STATE NCT-1  1. Type of Well:   OTHER INJECTION   NEW MEXICO R' STATE NCT-1  1. Type of Well:   OTHER INJECTION   NEW MEXICO R' STATE NCT-1  1. Type of Well:   OTHER INJECTION   NEW MEXICO R' STATE NCT-1  1. Type of Well:   OTHER INJECTION   NEW MEXICO R' STATE NCT-1  1. Type of Well:   OTHER INJECTION   NEW MEXICO R' STATE NCT-1  1. Type of Well:   OTHER INJECTION   NEW MEXICO R' STATE NCT-1  1. Type of Well:   OTHER INJECTION   NEW MEXICO R' STATE NCT-1  1. Type of Well:   OTHER INJECTION   NEW MEXICO R' STATE NCT-1  1. Type of Well:   OTHER INJECTION R' STATE NCT-1  1. Type of Well:   OTHER INJECTION R' STATE NCT-1  1. Type of Well:   OTHER INJECTION R' STATE NCT-1  1. Type of Well:   OTHER INJECTION R' STATE NCT-1  1. Type of Well:   OTHER INJECTION R' STATE NCT-1  1. Type of Well:   OTHER INJECTION R' STATE NCT-1  1. Type of Well:   OTHER INJECTION R' STATE NCT-1  1. Type of Well:   OTHER INJECTION R' STATE NCT-1  1. Type of Well:   OTHER INJECTION R' STATE NCT-1  1. Type of Well:   OTHER INJECTION R' STATE NCT-1  1. Type of Well:   OTHER INJECTION R' STATE NCT-1  1. Type of Well:   OTHER INJECTION R' STATE NCT-1  1. Type of Well:   OTHER INJECTION R' STATE NCT-1  1. Type of Well:   OTHER INJECTION R' STATE NCT-1  1. Type of Well:   OTHER INJECTION R' STATE NCT-1  1. Type of	P.O. Box Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088			TE ☑ FF	₌┌┤
CONDITIONS THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOYR USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well. OR						
1. Type of Well: ORL   GSS   OTHER INJECTION   2. Name of Operator   TEXACO EXPLORATION & PRODUCTION INC.   16   3. Address of Operator   P.O. Box 49510, Denver Colorado 90201-6510   9. Pool Name or Wildcat   4. Well Location   Unit Letter   G.   1410   Feet From The   NORTH   Line and   26300   Feet From The   EAST   Line	SUNDRY NO (DO NOT USE THIS FORM FOR PRO DIFFERENT RESE	POSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR P	OR PLUG BACK TO A	i		
2. Name of Operator  TEXACO EXPLORATION & PRODUCTION INC.  3. Address of Operator  P.O. Box 46510, Denver Colorado 80201-6510  9. Pool Name or Wildcat  Well Location  Unit Letter G. 1410 Feet From The NORTH Line and 2690 Feet From The EAST Line  Section 6 Township 18-S Range 35-E NMPM LEA COUNTY    10. Elevation (Show whether DF, RkB, RT,GR, etc.) 3976    11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CHANGE PLANS    12. CHANGE PLANS   CHANGE PLANS   COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT ASSISTED ASS	1. Type of Well: OIL GAS					
Well Location	2. Name of Operator					
Unit Letter G 1410 Feet From The NORTH Line and 2830 Feet From The EAST Line  Section 6 Township 18-S Range 35-E NMPM LEA COUNTY  10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3976  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON OTHER: SPUD, SURF CSG, PROD CSG.  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  1. NABORS RIG #403 SPUD 11 INCH HOLE @ 200 PM 04-18-95. DRILLED TO 1521'. TD @ 200 AM 04-19-95.  2. RAN 34 JOINTS OF £ 5/9, 24#, WC-50, STC CASINO SET @ 1521'. RAN 12 CENTRALIZERS.  3. DOWELL CHEM TED WITH 375 SACKS CLASS CW W48 (EL. 2% CACAL (13.5) PFG, 17.4 CF/S), F/B 150 SACKS CLASS C W/2% CACL2 (14.8) PPG, 1.34 CF/S). PLUG DOWN @ 350 AM TO 9:00 PM 04-19-95. REQUIREMENTS OF RULE 107, OPTION 2:  1. VOLUME OF CEMENT SURRY: LADO SIGN TESTS: 31 PS.  3. WOC TIME 11-12 HOURS FROM 8:30 AM TO 9:00 PM 04-19-95. REQUIREMENTS OF RULE 107, OPTION 2:  1. VOLUME OF CEMENT SURRY: LADO CASING TEST: 31 PS.  3. EST FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.  4. EST CEMENT STRENGTH AT TIME OF CASING TEST: 31 PS.  5. A CATUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 11-1/2 HOURS.  5. DRILLED 77:8 HOLE TO STOW TO 200 AM 04-30-95.  8. HLS RAN GROUND TESTED CASING TEST: 31 PS.  5. A CATUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 11-1/2 HOURS.  5. DRILLED 77:8 HOLE TO STOW TO 200 AM 04-30-95.  8. HLS RAN GROUND TESTED CASING TEST: 31 PS.  5. A CATUAL TIME CEMENT STRENGTH AT TIME OF CASING TEST: 31 PS.  5. A CATUAL TIME CEMENT TO TESTING: 11-1/2 HOURS.  5. DRILLED 77:8 HOLE TO STOW TO 200 AM 04-30-95.  8. HLS RAN GROUND TESTED CASING TEST: 31 PS.  5. A CATUAL TIME CEMENT TO THE TEST TO TESTING: 11-1/2 HOURS.  5. DRILLED 77:8 HOLE TO STOW T	3. Address of Operator P.O. Box 46510, Denver Colorado 80201-6510			9. Pool Name or Wildcat		
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY    10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3976	4. Well Location					$\dashv$
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3976  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK   PLUG AND ABANDON   GREMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPERATION   PLUG AND ABANDON   COMMENCE DRILLING OPERATION   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB   PULL OR ALTER CASING   COMMENCE DRILLING OPERATION   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB   CASING TEST AND CEMENT JOB   CASING SET RULE 1103.  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  1. NABORS RIG #403 SPUD 11 INCH HOLE @ 2:00 PM 04-18-95. DRILLED TO 1521*. TD @ 2:00 AM 04-19-95.  2. RAN 34 JOINTS OF £58, 244*, WC-50, STC CASING SET @ 1521*. RAN 12 CENTRALIZERS.  3. DOWELL CEMENTED WITH 375 SACKS CLASS C WV 4% GEL, 2% CACL2 (13.5 PPC, 1.74 CPFs). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.6 PPG, 1.34 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.6 PPG, 1.34 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.6 PPG, 1.34 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.6 PPG, 1.34 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.6 PPG, 1.34 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.6 PPG, 1.34 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.6 PPG, 1.34 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (13.5 PPC, 1.74 CPFs). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.6 PPG, 1.35 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.6 PPG, 1.35 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (13.5 PPC, 1.74 CPFs). F/B 150 SACKS CLASS C W/ 2% CACL2 (13.5 PPC, 1.74 CPFs). F/B 150 SACKS CLASS C W/ 2% CACL2 (13.5 PPC, 1.74 CPFs). F/B 150 SACKS CLASS C W/ 2% CACL2 (13.5 PPC, 1.74 CPFs). F/B 150 SACKS CLASS C W/ 2% CACL2 (13.5 PPC, 1.74 CPFs). F/B 150 SACKS CLASS C W/ 2% CACL2 (13.5 PPC, 1.74 CPFs). F/B 150 SACKS CLASS C W/ 2% CACL2 (13.5 PPC, 1.74 CPFs). F/B 150 SACKS CLASS C W/ 2% CACL2 (13.5 PPC, 1.74 CPFs). F/B 150 SACKS CLASS C W/ 2% CACL2 (13.5 PP	Unit Letter G					
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK    PLUG AND ABANDON    REMEDIAL WORK    ALTERING CASING    COMMENCE DRILLING OPERATION    PLUG AND ABANDONMENT    COMMENCE DRILLING OPERATION	Section 6			IPMLE/	COUNTY	
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPERATION   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB   OTHER: SPUD, SURF CSG, PROD CSG.   SPUD, SURF CSG, PROD	***		3976			
PERFORM REMEDIAL WORK  PLUG AND ABANDON CHANGE PLANS COMMENCE CRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: SPUD, SURF CSG, PROD CSG.    12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.    12. NABORS RIG #403 SPUD 11 INCH HOLE @ 200 PM 04-18-95. DRILLED TO 1521'. TD @ 2:00 AM 04-19-95.   13. RAN 34 JOINTS OF 8.568, 248, WC-50, STC CASING SET @ 1521'. RAN 12 CENTRALIZERS.   14. DOWELL CEMENTED VITH 375 SACKS CLASS C W/4% GEL, 2% ACOL2 (13.5 PGg, 1.74 CF/S), F/B 150 SACKS CLASS C W/2% CACL2 (14.8 PPG, 1.34 CF/S), PLUG DOWN @ 9:30 AM 04-19-95. CIRCULATED 45 SACKS.   14. NU BOP & TESTED TO 10009. TESTED TO 15009 FOR 30 MINITES REOM 9:00 PM 10 9:30 PM 04-19-95.   15. OCTUAL TO 10009. TESTED TO 15009 FOR 30 MINITES REOM 9:00 PM 10 9:30 PM 04-19-95.   15. OCTUAL TO 10009. TESTED TO 15009 FOR 30 MINITES REOM 9:00 PM 10 9:30 PM 04-19-95.   15. OCTUAL TO 10009. TESTED TO 15009 FOR 30 MINITES REOM 9:00 PM 10 9:30 PM 04-19-95.   15. OCTUAL TO 10009. TESTED TO 15009 FOR 30 MINITES REOM 9:00 PM 10 9:30 PM 04-19-95.   15. OCTUAL TO 10009. TESTED TO 15009 FOR 30 MINITES REOM 9:00 PM 10 9:30 PM 04-19-95.   15. OCTUAL TO 10009. TESTED TO 15009 FOR 30 MINITES REOM 9:00 PM 10 9:30 PM 04-19-95.   15. OCTUAL TO 15009 FOR 30 MINITES TESTED TO 15009 FOR 30 MINITES REOM 9:00 PM 10 9:30 PM 04-19-95.   15. OCTUAL TIME CEMENT OF SLURRY WHEN MIXED: 50 F.   15. OCTUAL TIME CEMENT IN 2016 OF SURIOR TO TESTISTING: 11-1/2 HOURS.   15. OCTUAL TIME CEMENT IN 2016 OF SURIOR TO TESTISTING: 11-1/2 HOURS.   15. OCTUAL TIME CEMENT IN 2016 OF SURIOR TO TESTISTING: 11-1/2 HOURS.   15. OCTUAL TIME CEMENT IN 2016 OF SURIOR TO TESTISTICS: 11-1/2 HOURS.   15. OCTUAL TIME CEMENT IN 2016 OF SURIOR TO TESTISTICS: 11-1/2 HOURS.   15. OCTUAL TIME CEMENT IN 2016 OF SURIOR TO TESTISTICS: 11-1/2 HOURS.   15. OCTUAL TIME TO THE PROTOR TO TESTISTICS: 11-1/2 HOURS.   15. OCTUAL TIME TO THE PROTOR TO TESTISTICS	Check A	•				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE ORILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOS COMMENCE ORILLING OPERATION CHANGE PLUG AND ABANDONMENT CASING TEST AND CEMENT JOS COMMENCE ORILLING OPERATION CHANGE PLUG AND ABANDONMENT CASING TEST AND CEMENT JOS COMMENCE ORILLING OPERATION CHANGE PLUG AND ABANDONMENT CASING SET & 1521'. RAN 12 CENTRALIZERS.  1. NABORS RIG #403 SPUD 11 INCH HOLE & 2:00 PM 04-18-95. DRILLED TO 1521'. TD & 2:00 AM 04-19-95.  2. RAN 34 JOINTS OF \$ 5/8, 2#, WC-50, STC CASING SET & 1521'. RAN 12 CENTRALIZERS.  3. DOWELL CEMENTED WITH 375 SACKS CLASS C W/ 4% CACL2 (14.8 PPG, 1.34 CF/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/s). F/B 150 SACKS C W/ 2% CACL2 CACSS C W/ 2% CACL2 CACCA C W/ 2% CACL2 CACCA C W/ 2%	NOTICE OF INTENTIC			IBSEQUENT REPOR	RT OF:	_
PULL OR ALTER CASING OTHER: SPUD, SURF CSG, PROD CSG.    20	PERFORM REMEDIAL WORK	<b></b>		_		
OTHER: SPUD, SURF CSG, PROD CSG.  DITER: SPUD, SURF CSG, PROD CSG, PROD CSG.  DITER: SPUD, SURF CSG, PROD		CHANGE PLANS	<u>'</u>	=	ANDONMENT	Ц
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NABORS RIG #403 SPUD 11 INCH HOLE @ 2:00 PM 04-18-95. DRILLED TO 1521'. TD @ 2:00 AM 04-19-95.  2. RAN 34 JOINTS OF <u>8 5/8</u> , 24#, WC-50, STC CASING SET @ 1521'. RAN 12 CENTRALIZERS.  3. DOWELL CEMENTED WITH 375 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 9:30 AM 04-19-95. CIRCULATED 45 SACKS.  3. NU BOP 8 T ESTED TO 1000#. TESTED CASING TO 1500# PGO 30 MINUTES FROM 9:00 PM TO 9:30 PM 04-19-95.  5. WCC TIME 11-1/2 HOURS FROM 9:30 AM TO 9:00 PM 04-19-95. REQUIREMENTS OF RULE 107, OPTION 2:  1. VOLUME OF CEMENT SLURRY. LEAD 652 (CU, FT, ) TAIL 201(CU, FT,).  2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.  3. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 311 PSI.  5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 11-1/2 HOURS.  DRILLING 77/8 HOLE TO 8100°. TD @ 2:00 AM 04-30-95.  PRILLED 77/8 HOLE TO 8100°. TD @ 2:00 AM 04-30-95.  H. LIS RAN GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN FROM 5200° TO 6698°. PULLED GR-DSN TO SURFACE.  9. RAN 39 JOINTS OF 51/2, 17#, 143 JOINTS OF 15.5# WC-50, LTC CASING SET @ 8100°.  10. DOWLLL CEMENTED WITH 1400 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 450 SACKS 50/55 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @6:45 PM 05-01-95. CIRCULATED 26 SACKS.  11. ND. RELEASE RIG @ 10-45 PM 05-01-95.  12. PREP TO COMPLETE.  13. PREP TO COMPLETE.  ORIGINAL JIGNED BY JERRY SEXTON  DATE 5/15/95  TYPE OR PRINT NAME  C. P. Basham  Telephone No. (303)621-4851	OTHER:	<u></u>	OTHER:	SFOD, SORF CSG, PROD CS	J.	
SIGNATURE C. P. Bacham   SR H TITLE   Drilling Operations Mgr.   DATE   5/15/95    TYPE OR PRINT NAME   C. P. Basham   Telephone No.   (303)621-4851    (This space for State Use)   ORIGINAL SIGNED BY JERRY SEXTON   MAY 1 0 100000000000000000000000000000000	<ol> <li>NABORS RIG #403 SPUD 11 INCH</li> <li>RAN 34 JOINTS OF 8 5/8, 24#, WC</li> <li>DOWELL CEMENTED WITH 375 S (14.8 PPG, 1.34 CF/S). PLUG DOW</li> <li>NU BOP &amp; TESTED TO 1000#. TE</li> <li>WOC TIME 11-1/2 HOURS FROM: 1. VOLUME OF CEMENT SLURRY 2. APPROX. TEMPERATURE OF S 3. EST. FORMATION TEMPERATURE 4. EST. CEMENT STRENGTH AT 5. ACTUAL TIME CEMENT IN PLACE</li> <li>DRILLING 7 7/8 HOLE.</li> <li>DRILLING 7 7/8 HOLE TO 8100'. TO</li> <li>HLS RAN GR-DLL-MSFL-CSL, GR-9. RAN 39 JOINTS OF 5 1/2, 17#, 143</li> <li>DOWELL CEMENTED WITH 1460 50/50 POZ CLASS H W/ 2% GEL, 5</li> <li>ND. RELEASE RIG @ 10:45 PM 05</li> </ol>	2-50, STC CASING SET @ 1521'. RAI CACKS CLASS C W/ 4% GEL, 2% CA (N @ 9:30 AM 04-19-95. CIRCULATE STED CASING TO 1500# FOR 30 MII 9:30 AM TO 9:00 PM 04-19-95. REQU ELEAD 652 (CU. FT.), TAIL 201(CU. SILURRY WHEN MIXED: 50 F. SIRE IN ZONE OF INTEREST: 90 F. SIME OF CASING TEST: 311 PSI. CE PRIOR TO TESTING: 11-1/2 HOI @ 2:00 AM 04-30-95. CSNG-SDL-DSN FROM 5200' TO 68 JOINTS OF 15.5# WC-50, LTC CAS SACKS 35/65 POZ CLASS H W/ 6% 9% SALT, 1/4# FLOCELE (14.2 PPG,	N 12 CENTRALIZERS. CL2 (13.5 PPG, 1.74 CF/S D 45 SACKS. NUTES FROM 9:00 PM TO IIREMENTS OF RULE 107 FT.).  JRS. 98'. PULLED GR-DSN TO ING SET @ 8100'. GEL, 5% SALT, 1/4# FLOO	S). F/B 150 SACKS CLASS C D 9:30 PM 04-19-95. ', OPTION 2: SURFACE. CELE (12.8 PPG, 1.94 CF/S).	F/B 450 SACKS	
	SIGNATURE C. P. Bachar  TYPE OR PRINT NAME  C  (This space for State Use)  ORIGINAL SIG	P. Basham  NED BY JERRY SEXTON	ng Operations Mgr.		(303)621-4	