

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32874
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	NEW MEXICO R STATE NCT-1
8. Well No.	17
9. Pool Name or Wildcat	VACUUM DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3978' GR	

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter G : 2530 Feet From The NORTH Line and 2530 Feet From The EAST Line  
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

**11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

**12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.**

7/20/96 - 7/24/96

- MIRU. INSTALLED BOP, RELEASED & TOH W/ INJ PKR. TIH W/ BIT, TAGGED FILL @ 7654', CLEANED OUT TO 8052' (PBTD).
  - TIH W/ 5 1/2" TREATING PKR ON 2 3/8" WS & SET PKR @ 7545'. LOADED CSG TO 500#, OK. ACIDIZED PERFS FROM 7762'-7736' W/ 7300 GALS 15% NEFE HCL. MAX P = 4100#, AIR = 4.5 BPM. FLUSHED W/ FW. SI 1 HR, SWABBED BACK LOAD. SION
  - RELEASED & TOH W/ PKR. TIH W/ 5 1/2" GUIBERSON G-6 INJ PKR ON 241 JTS 2 3/8" IPC TBG. CIRCD HOLE W/ PKR FLUID, SET INJ PKR @ 7548'. TESTED CSG TO 580# FO 30 MINS, HELD OK.
  - RETURNED WELL TO INJECTION.
- OPT 8-2-96 INJECTING 440 BWPD @ 450 PSI  
(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)  
(INTERNAL TEPI STATUS REMAINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

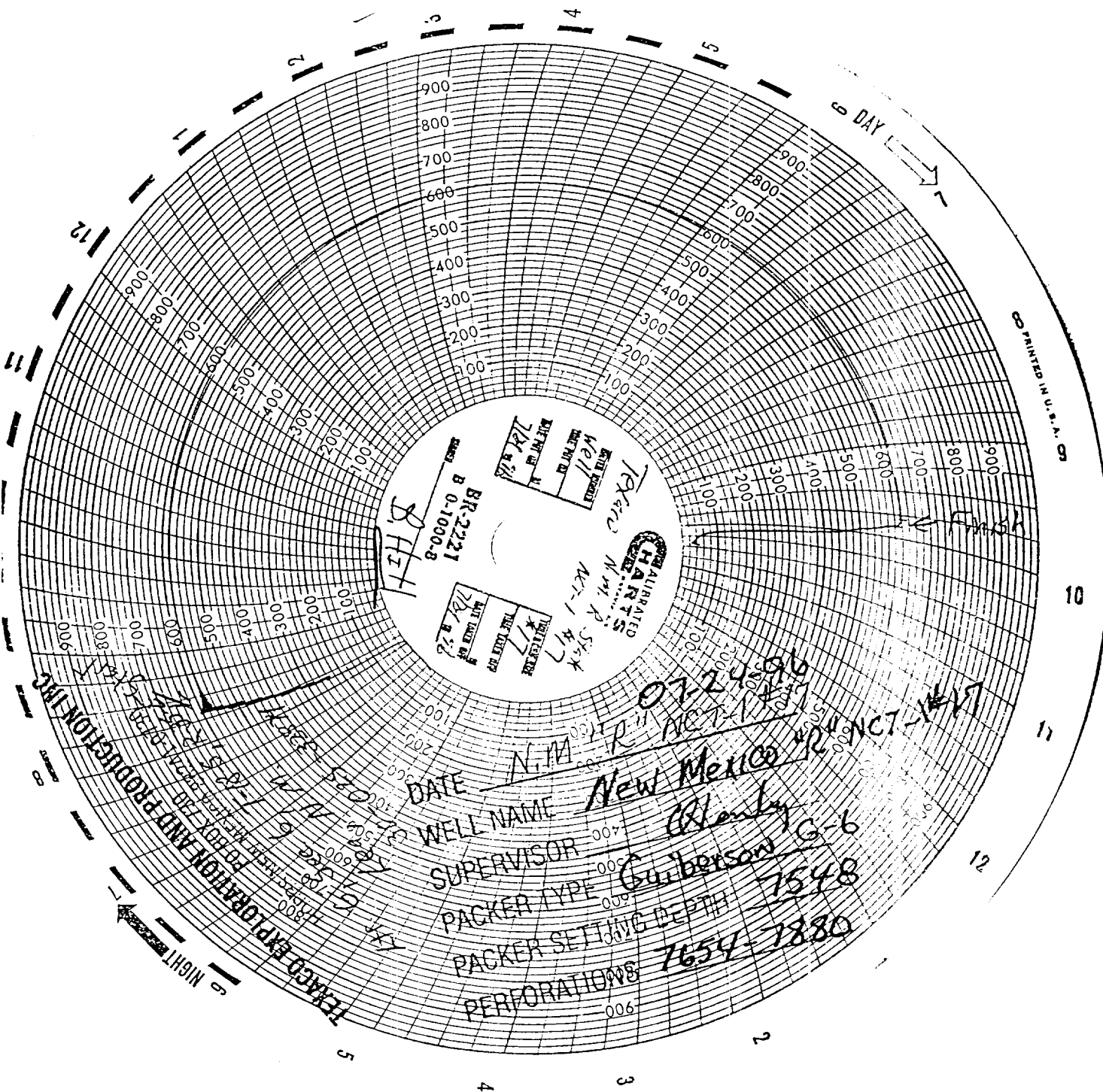
SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 9/20/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 27 1996

CONDITIONS OF APPROVAL, IF ANY:



BR-2221  
B 0-1000.8  
D.H.I.I.

CALIBRATED  
CHARTS  
N.M. & S.W.  
NCT-1  
NCT-1  
NCT-1  
NCT-1

DATE 07-24-90  
WELL NAME New Mexico  
SUPERVISOR Blumby  
PACKER TYPE G-6  
PACKER SETTING DEPTH 7548  
PERFORATIONS 7654-7880

SEP 1990  
Revised  
100