

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32874
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-1306
7. Lease Name or Unit Agreement Name	NEW MEXICO 'R' STATE NCT-1
8. Well No.	17
9. Pool Name or Wildcat	VACUUM DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER INJECTION		7. Lease Name or Unit Agreement Name NEW MEXICO 'R' STATE NCT-1	
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 17	
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240		9. Pool Name or Wildcat VACUUM DRINKARD	
4. Well Location Unit Letter <u>G</u> : <u>2530</u> Feet From The <u>NORTH</u> Line and <u>2530</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 9/6/95	11. Date T.D. Reached 9/20/95	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 3978' GR
14. Elev. Csghead			
15. Total Depth 8100'	16. Plug Back T.D. 8052'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0'-8100'
19. Producing Interval(s), of this completion - Top, Bottom, Name 7654-7736, 7762-7880			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run DLL-MSFL,CNL-LDT-GR,GR-CCL			22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1550'	11	650 SACKS	
5 1/2	15.5 & 17#	8100'	7 7/8	1900 SACKS	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE					2-3/8"	755' 3"

26. Perforation record (interval, size, and number) 7654-7736 7762-7880			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			7762-7880	A/9000G 20%, 175 BS	
			7654-7736	A/21000G 20%, 425 BS	

28. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump) INJECTION					Well Status (Prod. or Shut-in) SHUT IN	
Date of Test 10/3/95	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) INJ	Test Witnessed By M. D. ELMORE
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30. List Attachments DEVIATION SURVEY, C104
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>M. Angie Davila</i>	TITLE Clerk	DATE 11/20/95	Telephone No. 397-0443
TYPE OR PRINT NAME M. Angie Davila			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1455	T. Canyon
T. Salt	1583	T. Strawn
B. Salt	2659	T. Atoka
T. Yates	2843	T. Miss
T. 7 Rivers	3156	T. Devonian
T. Queen	3730	T. Silurian
T. Grayburg	4020	T. Montoya
T. San Andres	4320	T. Simpson
T. Glorieta	5852	T. McKee
T. Paddock	6120	T. Ellenburger
T. Blinebry	6540	T. Gr. Wash
T. Tubb	6930	T. Delaware Sand
T. Drinkard	7105	T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 7654' to 7736'

No. 2, from 7762' to 7880'

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1455'	1455'	ANHYDRITE				
1455'	1583'	128'	SALT				
1583'	2659'	1076'	SANDSTONE, DOLOMITE				
2659'	2843'	184'	DOLOMITE, SANDSTONE				
2843'	3156'	313'	SANDSTONE, DOLOMITE				
3156'	3730'	574'	DOLOMITE				
3730'	4020'	290'	DOLOMITE				
4020'	4320'	300'	DOLOMITE				
4320'	5852'	1532'	SANDSTONE, DOLOMITE				
5852'	6120'	268'	DOLOMITE				
6120'	6540'	420'	DOLOMITE, LIMESTONE				
6540'	6930'	390'	DOLOMITE, LIMESTONE				
6930'	7105'	175'	LIMESTONE, DOLOMITE				