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## State of New Mexico

DeSato/Nichols 10-94 ver 2.0

to Appropriate District Office	Energ nerals and Natura	l Resources Department		n C-103
DISTRICT I	OH CONCEDIA	TON DIVINOVON	Revis	sed 1-1-89
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT		WELL API NO.	
DISTRICT II	P.O. Box 2		30-025-32874	
P.O. Box Drawer DD, Artesia, NM 88210	Santa Fe, New Mex	cico 87504-2088	5. Indicate Type of Lease	
DISTRICT III			STATE [X]	FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil / Gas Lease No.	
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESER	FICES AND REPORTS ON W POSALS TO DRILL OR TO DEEF RVOIR. USE "APPLICATION FOI C-101) FOR SUCH PROPOSALS.	PEN OR PLUG BACK TO A R PERMIT	7. Lease Name or Unit Agreement Name NEW MEXICO 'R' STATE NCT-1	
1. Type of Well: OIL GAS WELL WELL	OTHER INJ			
Name of Operator     TEXACO EXP	PLORATION & PRODUCTION IN	C.	8. Well No. 17	
3. Address of Operator P.O. Box 465	10, Denver Colorado 80201-6510		9. Pool Name or Wildcat	end .
4. Well Location		, <u> </u>		a.c.
Unit Letter G:	2530 Feet From The NC	ORTH Line and 2530	Feet From The <u>EAST</u> Line	
Section 6	Township 18-S	Range 35-E NN	MPMLEA COUNTY	Y
	10. Elevation (Show whether DF, R	KB, RT,GR, etc.) 3978'		
11. Check Ap	propriate Box to Indicate I	Nature of Notice, Repor	t, or Other Data	
NOTICE OF INTENTIO	N TO:	SI	JBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
<b>-</b>	CHANGE PLANS	COMMENCE DRILLING OPI		, <u> </u>
PULL OR ALTER CASING		CASING TEST AND CEMEN		' Ц
OTHER:	Г	OTHER:	IT JOB SPUD, SURF CSG, PROD CSG	_
OTTLER.		J OTHER:	SI OD, SORI CSG, FROD CSG	
<ol> <li>Describe Proposed or Completed Opera work) SEE RULE 1103.</li> </ol>	ations (Clearly state all pertinent de	etails, and give pertinent dates,	including estimated date of starting any pr	oposed
<ol> <li>NABORS RIG #403 SPUD 11 INCH I</li> <li>RAN 35 JOINTS OF 8 5/8", 24#, WC</li> <li>DOWELL CEMENTED WITH 500 SA (14.8 PPG, 1.34 CF/S). PLUG DOWN NU BOP &amp; TESTED TO 1000#. TES'</li> <li>WOC TIME 20 HOURS FROM 6:30 I DRILLING 7 7/8 HOLE.</li> </ol>	C-50, STC CASING SET @ 1541'. ACKS CLASS C W/ 4% GEL, 2% N @ 6:30 PM 09-07-95. CIRCULA CTED CASING TO 1000# FOR 30	RAN 12 CENTRALIZERS. CACL2 (13.5 PPG, 1.74 CF/S TED 148 SACKS. MINUTES FROM 2:30 PM TO	S). F/B 150 SACKS CLASS C W/ 2% CAC	DL2
7 DRILLED 7.7/9 HOLE TO 94001 TD	B 40.45 AN 00 04 05			

- DRILLED 7 7/8 HOLE TO 8100'. TD @ 10:15 AM 09-21-95.
   HLS RAN 1ST RUN: DLL-MSFL-, 2ND RUN: CNL-LDT-GR FROM 8103' TO 100'. PULLED GR-DSN TO SURFACE.
- 9. RAN 1757' OF 5 1/2, 17# WC50, 6343' OF 15.50# WC-50, LTC CASING SET @ 8100'.

  10. DOWELL CEMENTED WITH 1700 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 200 SACKS 50/50 POZ CLASS H NEAT(15.6 PPG, 1.18 CF/S). PLUG DOWN @ 5:30 AM 09-22-95. CIRCULATED 152 SACKS.
- 11. ND. RELEASE RIG @ 9:30 PM 09-22-95.
- 12. PREP TO COMPLETE.

I hereby certify that the information above is tru				
		P # TITLE Drilling Operations Mgr.	DATE	10/4/95
TYPE OR PRINT NAME	E C. P. Basham			(303)621-4851
(This space for State US) PIGINGS				nor o is orne
APPROVED BY		TITLE	DATE	<u>_661 19 73</u>
CONDITIONS OF APPROVAL, IF	ANY:			

