Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32888

5. Indicate Type of Lease: STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: SMGSAU

2. Name of Operator: CROSS TIMBERS OPERATING COMPANY

8. Well No. 610

3. Address of Operator: P. O. Box 52070 Midland, Texas 79710-2070

9. Pool name or Wildcat: Maljamar Grayburg San Andres

4. Well Location
Unit Letter M : 1,310 Feet From The South Line and 750 Feet From The West Line
Section 29 Township 17S Range 33E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
4/19/95	4/26/95	5/19/95	4,051' GR 4,065' RKB	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
4,397'	4,351'			0'-4,397'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 4,252'-4,278', Grayburg

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: GR/CNL/CCL

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	348'	12-1/4"	250 sx	
5-1/2"	15.5 & 17	4,397'	7-7/8"	900 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4,197'	None

26. Perforation record (interval, size, and number)
0.52"- 1 jspf from 4,252'-4,278' (Total 27 holes).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4,252'-4,278'	2,500 gals 15% NEFE HCL Acid; 20,800 gals borate XL gel & 70,000# 12/20 sd.

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5/19/95	Pumping - 1-1/2" rod pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/30/95	24	NA		19	15	88	790

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
NA	30		19	15	88	36.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Jim Baker

30. List Attachments: GR/CNL/CCL

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Ray F. Martin Printed Name Ray F. Martin Title Operations Engin Date 6/5/95

JC

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