

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-32888
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SMGSAU
8. Well No. 610
9. Pool name or Wildcat Maljamar Grayburg San Andres

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4,051' GR
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator CROSS TIMBERS OPERATING COMPANY
3. Address of Operator P.O. Box 52070 MIDLAND, TEXAS 79710-2070
4. Well Location Unit Letter <u>M</u> : <u>1,310</u> Feet From The <u>South</u> Line and <u>750</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Norton Drilling Company Rig #5.  
Spud well @ 7:15 PM 4/19/95.  
Drill 12-1/4" hole to 348'.  
Run 8 jts 8-5/8", 24#, K55, STC used casing, set @ 348'.  
RU Halliburton and cement w/250 sx premium plus w/2% CACL and 1/4#/sx flocele. Circulate 17 sx to surface.  
WOC  
NU BOPE, pressure test 250 psi low/1000 psi high.  
Test casing to 1000 psi.  
Drill ahead w/7-7/8" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George E. Ramsey Jr. TITLE Drilling Engineer DATE 4/21/95  
TYPE OR PRINT NAME George E. Ramsey Jr. TELEPHONE NO. 915-682-8873

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 25 1995