

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32889

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER

7. Lease Name or Unit Agreement Name

SMGSAU

2. Name of Operator

CROSS TIMBERS OPERATING COMPANY

8. Well No.

611

3. Address of Operator

P. O. Box 52070 Midland, Texas 79710-2070

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter M : 710 Feet From The South Line and 50 Feet From The West Line

Section

29

Township

17S

Range

33E

NMPM

Lea

County

10. Date Spudded

4/26/95

11. Date T.D. Reached

5/3/95

12. Date Compl. (Ready to Prod.)

5/24/95

13. Elevations (DF & RKB, RT, GR, etc.)

4,307' GR

4,051' RKB

14. Elev. Casinghead

15. Total Depth

4,463'

16. Plug Back T.D.

4,425'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0'-4,463'

19. Producing Interval(s), of this completion - Top, Bottom, Name

4,234'-4,324' Grayburg

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CNL/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	357'	12-1/4"	250 sx	
5-1/2"	15.5	4,463'	7-7/8"	800 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4,162'	None

26. Perforation record (interval, size, and number)

0.52" - 1 jspf from 4,234'-4,239', 4,264'-4,269', 4,289'-4,294', & 4,319'-4,324' (Total 24 holes).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4,234'-4,324' 25.00# gals 15% NEEF HCl acid.

17,900 gals borate XL gel &

70,000# 12/20 sd.

28. PRODUCTION

Date First Production 5/24/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/2" rod pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/29/95	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 24	Water - Bbl 158	Gas - Oil Ratio 800
Flow Tubing Press. NA	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl 30	Gas - MCF 24	Water - Bbl 158	Oil Gravity - API - (Corr.) 36.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Jim Baker

30. List Attachments

GR/CNL/CCL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray F. Martin

Printed Name

Ray F. Martin

Title Operations Engineer Date 6/5/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1,414	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2,486	T. Anoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2,571	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2,947	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3,573	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4,228	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1414	2486	1072	Salt				
2571	2947	376	Silt & Dol				
2947	3573	626	Dol & Silt				
3573	3743	170	Dol & Silt				
4228	4324	96	SS & Dol				

RECEIVED
 JUN 11 1955
 OGDEN HUBBS
 OFFICE