

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-32890
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SMGSAU
8. Well No. 612
9. Pool name or Wildcat MALJAMAR GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator CROSS TIMBERS OPERATING COMPANY	
3. Address of Operator P.O. Box 52070, Midland, Texas 79710	
4. Well Location Unit Letter <u>N</u> : <u>710</u> Feet From The <u>South</u> Line and <u>1,425</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4,045' GR, 4,059.2' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
MIRU Norton Drilling Company Rig #5.
Spud well @ 1:15 am 5/03/95.
Drill 12-1/4" hole to 337'
Run 8 jts 8-5/8", 24#, J55, STC used casing, Set @ 333'.
RU Halliburton & cement w/250sx Premium Plus w/2% CaCl & 1/4#/sx Flocele. Circulate 20sx to surface.
WOC.
NU BOP, pressure tst to 1,000 psi.
Test casing to 1,000 psi.
Drill ahead w/7-7/8" Bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George E. Ramsey TITLE Drilling Engineer DATE 5/04/95
TYPE OR PRINT NAME George E. Ramsey TELEPHONE NO. 915/682-8873

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE MAY 10 1995

CONDITIONS OF APPROVAL, IF ANY: