

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

N.M. OIL CONS. COMMISSION
FORM APPROVED
P.O. BOX 1980 1004-0137
HOBBS, NEW MEXICO 88240
3. LEASE DESIGNATION AND SERIAL NO.
LC 064944

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input checked="" type="checkbox"/> (Injection)		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Southland Royalty Company Meridian Oil Inc.						7. UNIT AGREEMENT NAME Federal MA NMNM 910678	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943						8. FARM OR LEASE NAME, WELL NO. Federal MA East Corbin Delaware 4t. 9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1340' FNL & 990' FEL At top prod. interval reported below At total depth						9. API WELL NO. 30-025-32915	
14. PERMIT NO.						DATE ISSUED 1/3/95	12. COUNTY OR PARISH Lea
15. DATE SPUDDED 3/23/95						16. DATE T.D. REACHED 3/31/95	17. DATE COMPL. (Ready to prod.) 7/21/95
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3843						19. ELEV. CASING HEAD	
20. TOTAL DEPTH, MD & TVD 5500'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5188'-5262' (Injection intervals)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Included						27. WAS WELL CORE? No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	447'	12 1/4"	280 sxs, Surf.	Circ.
5 1/2"	15.5#	5500'	7 7/8"	935 sxs, Surf.	Circ.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	5157'

31. PERFORATION RECORD (Interval, size, etc.)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5188'-5262'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5188'-5262'	F w/11,000 gls 30# X-linked borate gel + 43,000 lbs
			16/30 Ottawa sand

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS
C-104, logs, 3160-5, chart, Inclination report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Assistant

DATE 7/31/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0'	4206'	Sandstone	Queen	4206'	
	4206'	4812'	Sandstone	San Andres	4812'	
	4812'	5100'	Sandstone	DeLaWare	5100'	