(July 1992)		ED CTATEC	SUBMIT IN TRI (Other Instruct	tions on	OMB NO. 1	04-0136
		ED STATES OF THE INTER	reverse ald	11E)	Expires: Februa	-
BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND SERIAL NO.	
	ICATION FOR PE				NM 63026 C. IF INDIAN, ALLOTTER	OR TRIBE NAME
APPL a. TYPE OF WORK		RMIT TO DRILL	. UN DECPEN	····		
DR	NILL X	DEEPEN 🗌			7. UNIT AGREEMENT N	AMB
b. TYPE OF WELL	0.4.M []	118		.• []	8. FARM OR LEASE NAME, WE	L NO
WELL LAL	WELL OTHER	20	NEE XI ZONEE	<u> </u>	Federal "7	
Ray West	all				9. API WELL NO.	
ADDRESS AND TELEPHONE NO						
	LOCO Hills N Report location clearly and		5) 677-2370		10, TILD AND POOL, O	R WILDCAT
At surface	ENL & 1980 FW		tate requirements.		Tonto Fede	ral-Bones
1000	SIS	11.1			AND SURVET OR AP	E.
	Same	Unit			Sec 7 T19S-1	
	AND DIRECTION FROM NEAR				12. COUNTY OR PARISH	1
20 M11 5. DISTANCE FROM PROT			S OF ACRES IN LEASE	17. NO 0	Lea F ACRES ASSIGNED	NM
LOCATION TO NEARES PROPERTY OR LEASE	LINE, FT. 660		320		40	
S. DISTANCE FROM PRO	lg. unit line, if any) POSED LOCATION®	1210 ^{10. PR}	POSED DEPTH	20. ROTA	RY OR CABLE TUULS	
TO NEAREST WELL, or applied for, on th	DRILLING, COMPLETED, HIS LEASE, FT.	1210	7800	R	otary	
1. ELEVATIONS (Show w	hether DF, RT, GR, etc.)				22. APPROX. DATE WO	BK WILL START*
3.	3	658 GR.			ASAP	
		PROPOSED CASING AND	CEMENTING PROGRAM	1		
SIZE OF HOLE	ORADR, SIZE OF CASINO	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEI	T
$\frac{12 \ 1/4}{7 \ 7/9}$	8 5/8" J-55N		500		Sxs "C" Circulated	
7 7/8	<u>5 1/2" J-55</u>	ew 15.5 LTLC	7800			stage [T]]
	1				sxs Lite 2nd with DV tool	
he surface	hole will be o	drilled with	fresh water	nrodi	ution hole	10 ppg
		stalled on th	e 8 5/8" cas	ing an	nd tested to	3,000#
A 10" 900s B prior to dri	11 out of 8 5,	/8" casing.				
orior to dri	11 out of 8 5,	/8" casing.				
If well is p	II out of 8 5, productive the	/8" casing. 5 1/2" casin	a will be ce	menteo	d at TD. If	non-
If well is p	II out of 8 5, roductive the hen the well w	/8" casing. 5 1/2" casin will be plugg	g will be cen ed and aband	menteo oned.	d at TD. If	non-
If well is p	11 out of 8 5, productive the hen the well w	/8" casing. 5 1/2" casin will be plugg OPER.OGRIDNO.	g will be cen ed and abando	mented oned.	d at TD. If	non-
If well is p	ll out of 8 5, roductive the hen the well w	/8" casing. 5 1/2" casin will be plugg OPER.OGAID NO. PROPERTY NO	g will be cen ed and aband 18862 1326D	mented.	d at TD. If	non-
If well is p	ll out of 8 5, roductive the hen the well w	/8" casing. 5 1/2" casin will be plugg OPER.OGAID NO. PROPERTY NO POOL CODE	g will be cen ed and aband 18862 13260 59477	mented.	d at TD. If	non-
If well is p	11 out of 8 5, productive the hen the well w	/8" casing. 5 1/2" casin will be plugg OPER.OGRID NO. PROPERTY NO. POOL CODE EFF.DATE	g will be cen ed and abando 18862 1326D 59477 /24/95	mented.	d at TD. If	non-
f well is p productive t	11 out of 8 5, productive the hen the well w	/8" casing. 5 1/2" casin will be plugg OPER.OGRID NO. PROPERTY NO. POOL CODE EFF. DATE SPINO. 30-0	g will be cen ed and abando 18862 1326D 59477 24/95 25-329	oned. 73		
ABOVE SPACE DESCRI	II out of 8 5, productive the hen the well well well	/8" casing. 5 1/2" casin will be plugg OPER. OGRID NO. PROPERTY NO. POOL CODE EFF. DATE API NO. <u>30-0</u> proposal is to determ, sive data	g will be cen ed and abando 18862 1326D 59477 24/95 25-329 on present productive zone a	oned.	new productive zone. If re	
ABOVE SPACE DESCRI	11 out of 8 5, productive the hen the well w	/8" casing. 5 1/2" casin will be plugg OPER. OGRID NO. PROPERTY NO. POOL CODE EFF. DATE API NO. <u>30-0</u> proposal is to determ, sive data	g will be cen ed and abando 18862 1326D 59477 24/95 25-329 on present productive zone a	oned.	new productive zone. If re	
ABOVE SPACE DESCRIPTION	II out of 8 5, productive the hen the well well well	/8" casing. 5 1/2" casin will be plugg OPER. OGRID NO. PROPERTY NO. POOL CODE EFF. DATE API NO proposal is to deepen, give data s and measured and true vertica	g will be cen ed and abando 18862 1326D 59477 24/95 25-329 on present productive zone a depths. Give blowout preven	oned.	new productive zone. If re	
ABOVE SPACE DESCRIPTION TO GRID	II out of 8 5, roductive the hen the well well well well well well well we	/8" casing. 5 1/2" casin will be plugg OPER. OGRID NO. PROPERTY NO. POOL CODE EFF. DATE API NO proposal is to deepen, give data s and measured and true vertica	g will be cen ed and abando 18862 1326D 59477 24/95 25-329 on present productive zone a	oned.	new productive zone. If p if any.	ropogal is to drill or
ABOVE SPACE DESCRIPTION TO GRID	II out of 8 5, productive the hen the well well well	/8" casing. 5 1/2" casin will be plugg OPER. OGRID NO. PROPERTY NO. POOL CODE EFF. DATE API NO proposal is to deepen, give data s and measured and true vertica	g will be cen ed and abando 18862 1326D 59477 24/95 25-329 on present productive zone a depths. Give blowout preven	oned.	new productive zone. If pairs if any. 	oposal is to drill or
ABOVE SPACE DESCRI expendicationally, give per t. (This space for Feder PERMIT NO.	II out of 8 5, productive the hen the well well well BE PROPOSED PROPARM: If p timent data on Augusta a location we have a state office use)	/8" casing. 5 1/2" casin will be plugg OPER. OGRID NO. PROPERTY NO. POOL CODE EFF. DATE API NO. <u>30-0</u> proposal is to deepen, give data is and measured and true vertica	g will be cer ed and abande 18862 1326D 59427 24/95 25-329 25-329 an present productive zone a I depths. Give blowout preven	oned. 7_3 Ind proposed Iter program,	DATE APPROVAL SUE GENERAL REQU	DECT TU INTEMENTS AND
ABOVE SPACE DESCRI expendicationally, give per t. (This space for Feder PERMIT NO.	II out of 8 5, productive the hen the well well well well BE PROPOSED DECOMAM: If p timent data on Aussurface location were a or State office use)	/8" casing. 5 1/2" casin will be plugg OPER. OGRID NO. PROPERTY NO. POOL CODE EFF. DATE API NO. <u>30-0</u> proposal is to deepen, give data is and measured and true vertica	g will be cer ed and abande 18862 1326D 59427 24/95 25-329 25-329 an present productive zone a I depths. Give blowout preven	oned. 7_3 Ind proposed Iter program,	DATE APPROVAL SUE GENERAL REQU	DECT TU INTEMENTS AND

ee Instructions On Revers	e Side
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Form 3160-5 (June 1990)		TED STATES T OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135	
, unit (773)		AND MANAGEMENT	Expires: March 31, 1993 5. Lease Designation and Serial No.	
	DORENO OF E		NM 63026	
Do not use this for Us	6. If Indian, Allottee or Tribe Name			
	7. If Unit or CA, Agreement Designation			
1. Type of Well Coil Gas Well Well	8. Well Name and No.			
2. Name of Operator	Federal "7" #4			
Ray Westall	9. API Well No.			
3. Address and Telephone N			10. Field and Pool, or Exploratory Area	
	Box 4 Loco Hills NM 88255 (505) 677-2370			
4. Location of well (rootage	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			
	See Footage Cha		11. County or Parish, State	
Sect	ion 7 T19S-R33	3 E	Lea	
12. CHECK A	APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF S	SUBMISSION	TYPE OF ACTION		
Notice of	fIntent		Change of Plans	
		Recompletion		
Subseque	ent Report	Plugging Back	Non-Routine Fracturing	
(m)		Casing Repair	Water Shut-Off	
L Final Ab	andonment Notice	Altering Casing	Conversion to Injection	
		Other Change Footage	Dispose Water (Note: Report results of multiple completion on V	
13. Describe Proposed or Con give subsurface locat	npleted Operations (Clearly state al tions and measured and true vertic	I pertinent details, and give pertinent dates, including estimated date of startinal depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log for ng any proposed work. If well is directionally dr	
As per Barry	y Hunt of the (Carlsbad office of the BLM	- 247	
Move the Uri	ginal locatior	I IOU FEET NOICH		
New Footage		1880'FNI, & 1980' FWI,		
			a traditional de la companya de la compa de la companya de la companya de la companya de la comp	
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New Footage	Location:		and the first sector of the se	
New Footage	Location:	1880'FNL, & 1980' FWL	a toda toda a seconda a functional a functional a functional a seconda a functional	
New Footage	Location:	1880'FNI, & 1980' FWL 		
New Footage	Location:	1880'FNL, & 1980' FWL	en an an train train train cuis an an an dar a bha bhairt an a	

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